

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-06773
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1200-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Burroughs Com B
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐	
2. Name of Operator Texaco Exploration & Production Inc.	8. Well No. #4
3. Address of Operator 3300 N. Butler, Farmington, N.M. 87401 (505)325-4397	9. Pool name or Wildcat Otero Chacra

4. Well Location Unit Letter M : 990' Feet From The SOUTH Line and 1150' Feet From The WEST Line Section 2 Township 27N Range 9W NMPM San Juan County

10. Date Spudded 8-18-64	11. Date T.D. Reached 2-10-93	12. Date Compl. (Ready to Prod.) 2-25-93	13. Elevations (DF & RKB, RT, GR, etc.) 6218' GL, 6228' DF	14. Elev. Casinghead
15. Total Depth 4797'	16. Plug Back T.D. 3423'	17. If Multiple Completions, List Intervals Drilled By	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, etc. 3244'-3414' Chacra				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-TDT, GR-CCL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	23.3#	164'	13-3/4"	100 SX	SURF.
4-1/2"	10.5#	4797'		200 SX	TOC 3052'
				300 SX	TOC 230'
				450 SX	12/92 SQUEEZE
3-1/2" CASING PATCH		1081' to 1336'			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	3371'	3174'

26. Perforation record (interval, size, and number) 3244'-3414' .45" 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1054'-1336'	601 SX CLASS G CMT
	3244'-3414'	20280# RESIN SAND 95640# 20/40 SAND 984 BBL LINEAR GEL, 35 FRAC BALLS

28. PRODUCTION							
Date First Production 2-25-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I.	
Date of Test 2-10-93	Hours Tested 12	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 125	Water - Bbl. 30 load	Gas - Oil Ratio -
Flow Tubing Press. 65 psi	Casing Pressure NA-packer	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 250	Water - Bbl. 60 load	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By J. Yates
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature J. A. Tipton	Printed Name TED A. TIPTON	Title AREA MANAGER	Date 2-24-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology