NO. OF COPIES RECEIVED			/	
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104	
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TR	AND ANCRORT OF AND SHAFTING		
LAND OFFICE	AUTHORIZATION TO TRE	NESTROBRACIONA PURCIATISEDA	ALLUME ASSETS	
TRANSPORTER OI_ /	OF BOT	TH LAMAR TRUCKING, INC. ANI HIS PURCHASE INCLUDED N. M	S C :	
G A.S	INC. IF	# 670 WHICH HAS BEEN TRAI	NSFERRED TO	
OPERATOR 2		CORPORATION.		
I. PRORATION OFFICE	II TEFF I	CLYDE C. La	MAR, PRESIDENT	
Speritor	BENSON-MONTIN	n-greer dr ivenn g- c n	BRIMION	
Address				
	158 Petroleum Center I	Building, Farmingto	on, New Mexico	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	<u> </u>		
Change in Ownership	Casinghead Gas Conde	nscte A		
If change of ownership give name and address of previous owner				
and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE	me, Including Formation	Kind of Lease	
Lease Name SHIPP	1	Basin Dakota	State, Federal or Fee Federal	
Location		Dabin Dakota	rederat	
Unit Letter 0 ;	790 Feet From The south	ne and 1850 Feet Fr	om The east	
Unit Letter;	reet From The Dodd Ar	reet Fr	om the Gabo	
Line of Section 1 , 7	Township 2 7N Range	13 W , NMPM,	San Juan County	
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		oproved copy of this form is to be sent)	
Lamar Trucking, Inc. Box 1528, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be s				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.				
	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Douforghione			Depth Casing Shoe	
Perforations			beptil odding blice	
	TUBING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
			FOLLA	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			ALULITLU	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
			MAR 1 0 1965	
GAS WELL			\OIL CON. COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate. 3	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			<u>L</u>	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED MAR 1 0 19	65	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		BY Original Signed Emery C. Arnold		
		TITLE Supervisor Dist. #	3	
111	21 -			
allken	allkert Ryncon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Wina_1	Procident	lests taken on the well in ac	condance with RULE 111.	

(Signature) Vice-President

(Title)March 9, 1965

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multiply completed wells.