

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Edgar Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1-27n-12W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Plaza Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6022' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-2-77

Rig up P & A rig, squeeze 50 sacks cement into Dakota formation, spot 25 sacks 150' above Dakota formation, spot 60 sacks cement plug @ 5600 ft. spot 40 sacks across 2 stage collar @ 1940 ft. spot 60 sacks cement plug 50' in and 150' out of 5½" casing stub @ 1300 ft. spot 60 sacks cement plug @ 750 ft., spot 30 sacks cement plug @ 400 ft., pump 15 sacks in top of surface pipe, dug up all flow lines, cut surface pipe off 4' below ground level. Rig released 3-5-77.



APR 7 1977

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

Signed by:

SIGNED D. E. BAXTER

TITLE Superintendent

DATE 4-4-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 21 1978

P. I. McGRATH

DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

5-OCC NEW MEXICO OIL CONSERVATION COMMISSION
1-F SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Beta Development Co.				Lease Edgar Federal		Well No. 3	
Unit Letter N	Section 1	Township 27N	Range 12W	County San Juan			
Pool Basin Dakota				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter N	Section 1	Township 27N	Range 12W	
Authorized transporter of oil ☐ or condensate ☒ La Mar Trucking, Inc.				Address (give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, N. M.			
Is Gas Actually Connected? Yes ☒ No ☐							
Authorized transporter of casing head gas ☐ or dry gas ☒ El Paso Natural Gas Company			Date Connected	Address (give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N. M.			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Change in Ownership ☒
Other (explain below)

INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE,
INC. THIS PURCHASE INCLUDED N. M. S. C. C.
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO
INLAND CORPORATION.

CLYDE C. LaMAR, PRESIDENT
INLAND CORPORATION

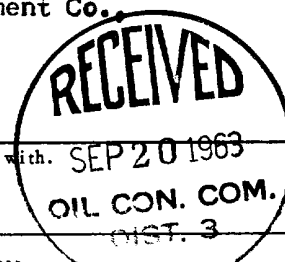
Remarks

Filed to change ownership from Southwest Production Co. to Beta Development Co.
effective September 1, 1963.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of September, 1963.

OIL CONSERVATION COMMISSION		By Original signed by: John T. Hampton
Approved by		Title Manager
Original Signed Emory C. Arnold		Company Beta Development Co.
Title Supervisor Dist. # 3	Address 234 Petr. Club Plaza Farmington, N. M.	
Date SEP 20 1963		



BETA DEVELOPMENT COMPANY

3-25-68

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Henderson #1	A-5-26N-11W	Basin Dak.	N 320	N 321.08✓
Holloway B Fed #3	A-6-26N-11W	Basin Dak.	N 320	N 319.12✓
Holloway B Fed #4	I-6-26N-11W	Basin Dak.	S 320	S 318.56✓
Holloway Federal # 1	G-6-27N-11W	Basin Dak.	N 320	N 317.81✓
Holloway Federal #3	K-6-27N-11W	Basin Dak.	S 320	S 317.34✓
Oneda Federal #1	K-30-27N-11W	Basin Dak.	W 320	W 317.16✓
Holloway B Federal #1	A-31-27N-11W	Basin Dak.	N 320	N 318.77✓
Holloway B Federal #2	I-31-27N-11W	Basin Dak.	S 320	S 318.79✓
Edgar Federal #2	G-1-27N-12W	Basin Dak.	E 320	E 320.01✓
Edgar Federal #3	N-1-27N-12W	Basin Dak.	W 320	W 320.03✓
Thompson Federal #1	A-3-27N-12W	Basin Dak.	N 320	N 320.40✓
Fifield Federal #1	G-5-29N-11W	Basin Dak.	N 293.58	N 293.68✓
Zella Calloway #1	A-3-30N-11W	Basin Dak.	E 320	E 320.10✓
Ester Bandy #1	N-3-30N-11W	Basin Dak.	W 320	W 320.30✓
Rhoda Abrams #2	H-5-30N-11W	Basin Dak.	N 320	N 320.04✓

WELLS FOR WHICH FORM C-102, ACREAGE DEDICATION PLAT, MUST BE FILED
(PLEASE FILE IN TRIPLICATE)

Holloway Federal #5	M-7-27N-11W	Basin Dak.	W 320	W 315.24✓
Holloway Federal #6	K-18-27N-11W	Basin Dak.	W 320	W 315.88✓
James Scott #1	A-18-30N-11W	Basin Dak.	N 320	N 325.90✓