<u> </u>
1-
<u> </u>
<u> </u>

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE LAND OFFICE TRANSPORTE GLAZ  GERACIO TRANSPORTE TRANSPORT TRANSPORTE TRANSPORTE TRANSPORTE TRANSPORT TR	-	DISTRIBUTION /	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FRANCEPORTER   COL		U.S.G.S.			S	
Operation   Company   Co		IRANSPORTER OIL /				
Castern Petroleum Company	,	OPERATOR 2	· .			
Compared C	•	Operator	ompany			
Record   1 of lines   Change in Transported will   Change in Transported will   Change in Consequent   Change in Transported will   Change in Consequent   Change in Change in Change in Consequent   Change in Change in Change in Consequent   Change in Change in Change in Co		Address			1	
Description   Downstrates		P. O. Box 291, Carm Reason(s) for filing (Check proper box)		Other (Please explain)		
Condension III Observe the previous owner.    If Change of experience owner.						
DESCRIPTION OF WELL AND LEASE		Change in Ownership X				
Table Mes 4  Lecentian  Total Nes 4  Lecentian  Unit Center N , 990 Feet From The S Line and 1830 Feet From The W  Line of Section 3 Township 27N Faces 17W NNPM, San Juan County  Line of Section 3 Township 27N Faces 17W NNPM, San Juan County  III. DENIGNATION OF TRANSPORTING OF OIL AND NATURAL GAS  Rame of Authorized Transporter of County County  FOUT COUNTERS FIRE LINE COMPANY  From County  Transporter of County County  FOUT County Fire Line Company  III. The Section of County County  Transporter of County County  FOUT County Fire Line Company  III. The Section of County County  Towns of Authorized Transporter of County County  Line of Section New County  III. The Section of County County  Towns of Authorized Transporter of County County  III. The Section of County County  III. The Section of County County  III. The Section of County  Four County Fire County  III. The Section of County  Towns of Authorized Transporter of County  III. The Section of County  III. The S		and address to pro-		P. O. Box 1358, Scotts	dale, Arizona 85252	
Table Mess 19 Darco   Unstitutes N 990 Peet From The S Line and 1830 Peet From The W  Line of Section 3 Teenships 27R Racce 17W NAPPA. San Juan County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  From a characterist Presequence of Oil Co Condenships 17 Natural Gas Advances to which approved copy of this form is to be sensity  FOUR COTNETS Pipe line Company  Four Corners Pipe line Company  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  FOUR COTNETS Pipe line Company  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  FOUR COTNETS Pipe line Company  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  FOUR COTNETS Pipe line Company  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  FOUR COTNETS Pipe line Company  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  FOUR COTNETS Pipe line Company  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  FOUR COTNETS PIPE line III. DESIGNATION OF OIL AND NATURAL GAS  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  THE PROPERTY OF TRANSPORTER OF OIL AND NATURAL GAS  FOUR PIPE PIPE III. DESIGNATION OF OIL AND NATURAL GAS  FOUR PIPE PIPE III. DESIGNATION OF OIL AND NATURAL GAS  FOUR PIPE PIPE III. DESIGNATION OF OIL AND NATURAL GAS  FOUR PIPE PIPE III. DESIGNATION OF OIL AND NATURAL GAS  FOUR PIPE PIPE PIPE PIPE PIPE PIPE PIPE PIP	11.	DESCRIPTION OF WELL AND L	1101	matten.		
Unit Letter N 990 Peet From The S Line and 1830 Peet From The N  Line of Section 3 Township 27N Rome 17N Name San Juan County    In Designation		Table Mesa	19 Dakota	Sidile, Federal		
H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Rose of Lawrences Transported of Oil 20 or Consideration  Rose and Authorised Transporter of Oil 20 or Consideration  Four Corners Pipe I fine Company  Note of Authorised Transporter of Costingheed Green or Dry Green  Note of Authorised Transporter of Costingheed Green or Dry Green  Note of Authorised Transporter of Costingheed Green or Dry Green  Note of Authorised Transporter of Costingheed Green or Dry Green  If well produces oil or liquids,  If well produces oil oil or liquids,  If well		, M 990	) Feet From The S Line	and 1830 Feet From T	h•W	
Name of Authorized Transported On Standard Poly Company   12.15 S. Lake Ave. Farmington, N.M. 87401	2 The Runge 17W , NMPM, San Juan					
Name of Authorized Transported On Standard Company   12.15 S. Lake Ave. Farmington, N.M., 87401	117	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	(Circoldens to which approve	ed copy of this form is to be sent)	
Address (Journal Transporter of Costopheed Gos of Day Gos Address (Journal State	111.	Name of Authorized Transporter of Oil	S. Contamber	Torn	mington N.M. 87401	
If well productes at a Plaques, Unit   Sec.   Prop.   Figs.   If gas according for production   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   IV. COMPLETION DATA   Only well   Cas Wall   New Well   Workover   Deepen   Plug Back   Same Rea**, Diff. Rea**		Four Corners Piper	nghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent;	
If this production is commingled with that from any other lease or pool, give commingling order number?  IV. COMPLETION DATA  Outwell Gas Well New Will Workover Deepan Plug Back Some Restr., Diff. Restv.  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Elevations (DF, RKS, RT, GR, etc.)  Name of Producting Formation  TUBING, CASING, AND CEMENTING RECOMPTING REC		give location of tanks.	Ont Joe.	Is gas detudify commence:	n	
IV. COMPLETION DATA  Designated Type of Completion — (X)  Designated Type of Completion — (X)  Designated Type of Completion — (X)  Date Spudded  Designated Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top Oil/Gos Pey  Perforations  TUBING, CASING, AND CEMENTING READY  FOR OIL COMPLETION That the color of the City of this depth of the first recovery of total volume of Completion That be squal to or second top allow oil. WELL  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  Actual Prod. During Test  Oil-Bits.  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Secretary  (Title)  February 22, 1971  (Direr)  February 22, 1971  (Direr)  February 22, 1971  (Direr)  Total Oil Prod. Prod. Secretary of total volume of Completion That is a request for allowable for a newly drilled or desponded wells.  Find to not secretary will and completely for allowable for a newly drilled or desponded wells.  February 22, 1971  (Direr)  Date Forms Clob Performance of Condensition of the condition of the deviation of the completion of the deviation of the condition of the deviation of		If this production is commingled with	h that from any other lease or pool, g	rive commingling order number:	Diff Besty	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING, AND CEMENTING REC  TUBING, CASING, AND CEMENTING REC  TUBING, CASING, AND CEMENTING REC  TUBING CASING & TUBING SIZE  OEPT  SACKS CEMENY  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of lober-stand must be equal to or saceed top allowable for this depth or be for full 24 hours)  OIL, WELL  Date First New Oil Run To Tonies  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Secretary  (Signature)  Secretary  (Signature)  February 22, 1971  (Oute)  February 22, 1971  (Oute)  February 22, 1971  (Date)  February 22, 1971  (Date)  Fig. 10. II, III, and VI for changes of condition, will name or number, or transportency other such changes of condition, will name or number, or transportency other such changes of condition, will name or number, or transportency other such changes of condition, will name or number, or transportency other such changes of condition.	IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Hes V. Ditt. Nes V.	
Perforations  TUBING, CASING, AND CEMENTING RECONSTRUCTION  HOLE SIZE  CASING & TUBING SIZE  DEPT  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPT  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPT  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPT  With a sequal to or exceed top allow- chile for this depth or be for full 24 hours; OII, WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, stc.)  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  FEB 2 4 1971  APPROVED  ORIGINAL Signed by Emery C. ATTOID  SUPERVISOR DIST. #3  This form is to be filed in compliance with null E 1104.  If this is a request for allowable for a newly drilled or despenced with in the deviction with substantian priven above is true and complete to the best of my knowledge and belief.  Secretary  February 22, 1971  Tubing Pressure (Shut-in)  This form is to be filed in compliance with null E 1104.  File out only Sections I. II. III. and VI for changes of constitution with number or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of constitution will name or number, or transporter, or other such change of consti				Total Depth	P.B.T.D.	
TUBING, CASING, AND CEMENTING RECONSTRUCTION OF THE CASING & TUBING SIZE  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WEILL  Dute Pit I		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of lowestern must be equal to or exceed top allowable for this depth or be for full 24 hours)  Dute First New Oil Run To Tonks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bble.  Oil-Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Secretary  (Signature)  Secretary  (Tatle) February 22, 1971  (Date)  February 22, 1971  (Date)  Casing Pressure  (Shut-in)  Casing Pressure (Shut-in)  Condensate/hamCF  Gravity of Condensate  Cosing Pressure (Shut-in)  Choke Size  Oil Conservation Commission  FEB 2 4 1971  APPROVED  Supervisor Dist. #3  Title  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or despence will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 1104.  All sections of this form must be filled for complication of the deviation tests taken on the well in accordance with Rule 1104.  All sections of this form must be filled for each pool in multiply well name or number, or transportes or other such change of condition.  Sonarate Food Pool Test  Will name or number, or transportes or other such change of condition.  Sonarate Food Pool Test  Will name or number, or transportes or other such change of condition.  Sonarate Food Pool Test  Will name or number, or transportes or other such change of condition.		Perforations			Depth Casing Shoe	
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of lowestern must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Secretary  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for callowable for a newly drilled or despence will, this form must be seconoparied by a tabulation of the devisation total taken on the well in accordance with RULE 1104.  This form is to be filed in compliance with RULE 1104.  All sections of this form must be filed out completely for allowable on new and recompleted wells.  This form is to be filed in compliance with RULE 1104.  This form is to be filed in compliance with RULE 1104.  This form is to be filed in compliance with RULE 1104.  This form is to be filed in compliance with RULE 1104.  This form is to be filed out completely of allowable on new and recompleted wells.  This form is to be filed out completely for allowable on new and recompleted wells.  This form is to be filed on each pool in multiply well name or number, or transportes or other such change of condition.  Society for full velocity for allowable for a newly drilled or despence well, the form must be filed for each pool in multiply.						
V. TEST DATA AND REQUEST FOR ALLOWABLE    Casing for this depth or be for full 24 hours		HOLE SIZE	CASING & TUBING SIZE	100	2."	
V. TEST DATA AND REQUEST FOR ALLOWABLE    Casing for this depth or be for full 24 hours				1 4	857	
V. TEST DATA AND REQUEST FOR ALLOWABLE    Casing for this depth or be for full 24 hours				- C		
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Gas-MCF  Gas-MCF  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Coaing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  FEB 2 4 1971  APPROVED  Supervisor Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Secretary  (Signature)  Secretary  (Title)  February 22, 1971  (Date)	v	TEST DATA AND REQUEST F	pth or be for full 24 hours)			
Length of Test  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  Gravity of Condensate  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Oil Conservation Commission  FEB 2 4 1971  APPROVED  Superior C. Arnold  By  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened wells, this form must be accordance with RULE 1114.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  February 22, 1971  (Date)		OH WELL		Producing Method (Flow, pump, gas li		
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll Conservation Commission  FEB 2 4 1971  APPROVED  Supering Signed by Emery C. Arnold  APPROVED  Supering Signed by Emery C. Arnold  Supering Signed by Emery C. Arnold  Supering Signed by Emery C. Arnold  Supering Signed by a tabulation of the deviation test taken on the well in secondance with Rule 1104.  Also conservation Commission by a tabulation of the deviation on the well in secondance with Rule 1104.  Also conservation Commission by a tabulation of the deviation test taken on the well in secondance with Rule 111.  All sections of this form must be secondance with Rule 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. H. III., and VI for changes of owner, well name or number, or transporters or other such change of condition.  Scorates Forms C-104 must be filled for each pool in multiply		Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  OIL CONSERVATION COMMISSION  FEB 2 4 1971  APPROVED  APPROVED  Supervisor C. Arnold  By Original Signed by Emery C. Arnold  Supervisor Dist. 73  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation on the well in accordance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be filed out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.  Scorerate Forms C-104 must be filed for each pool in multiply		Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  OIL CONSERVATION COMMISSION  FEB 2 4 1971  APPROVED  APPROVED  Supervisor C. Arnold  By Original Signed by Emery C. Arnold  Supervisor Dist. #3  Title  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 110.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.  Scoretze Forms C-104 must be filled for each pool in multiply						
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Supervisor Dist. #3  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  February 22, 1971  (Date)  February 22, 1971  (Date)			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Supervisor Dist. #3  Title  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporting or other such change of condition.  Supervisor Districts the property C. Arnold  Title  This form is to be filled in compliance with Rule 1104.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporting or other such change of condition.  Supervisor Districts the property C. Arnold  Title  This form is to be filed in compliance with Rule 1104.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporting or other such change of condition.		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	v	I. CERTIFICATE OF COMPLIAN	CE	11	FFD 9 // 19/1	
TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDSigned	by Emery C. Arnold	
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply				ii	SUPERVISOR DIST. #8	
If this is a request for allowable for a newly drilled of deviation (Signature)  Secretary  (Title)  February 22, 1971  (Date)  If this is a request for allowable for a newly drilled of deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply				mus farm in to be filed in	compliance with RULE 1104.	
Secretary  All sections of this form must be filled out completely for allowable on new and recompleted wells.  February 22, 1971  (Date)  Separate Forms C-104 must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		Make wast		If this is a request for allo	wable for a newly drilled of despended	
(Title)  Able on new and recompanies. I. II. III., and VI for changes of owner, Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transported or other such change of condition.  (Date)  Separate Forms C-104 must be filed for each pool in multiply		, -	nature)	tests taken on the well in account	ust be filled out completely for allow-	
(Date)  well name or number, or transported to filed for each pool in multiply  Separate Forms C-104 must be filed for each pool in multiply		(T	•	able on new and recompleted	to the observes of OWREL	
		February 22, 1971				