NO. OF COPIES RECEIVED		3	
DISTRIBUTION			
SANTA FE		Z	
FILE		$\mathcal{I}$	•
U.S.G.S.			
LAND OFFICE -			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			

I.	DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  TRANSPORT  PRORATION OFFICE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	Operator  Eastern Petroleum	Company		· · · · · · · · · · · · · · · · · · ·				
	Reason(s) for tiling (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens Ontinental Oil Company	sate		ver, Color	ado 80202		
	DESCRIPTION OF WELL AND L			Kind of Lease		Lease No.		
!	Lease Name  Table Mess	19 Dakota		State, Federal or Fe	· Indian	I-89END-57		
	Location N : 994	Feet From TheLine	and	Feet From The	w_			
	Olik Better	<del></del>	L <b>7</b> W , NMPN	A, San Jua	n	County		
			e	·				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of On  Four Corners Pip Name of Authorized Transporter of Cast	or Condensate	11341000 (01111	to which approved co	ington, N.	M. 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	1				
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV.	Designate Type of Completio	n - (X)	New Well Workover	Deepen Pluc	g Back   Same Re	s'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8	.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth			
	Perforations		<u> </u>	Dep	oth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT		
<b>V</b>	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vo	lume of load oil and m	mi ba 19 [4	executop allow-		
٧.	OIL WELL Date First New Oil Run To Tanks	Date of Test	producing Method (Flo	ow, pump, gas lift, etc	/ RELLI	AFD/		
	Date i hat now out the		Casing Pressure		oke Sireiae O	1070		
	Length of Test	Tubing Pressure			S NUC 8			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		OIL CON.			
					DIST.	3		
	GAS WELL . Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	ICF Gre	avity of Condensat	10		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	at-in) Ch	oke Size			
	Testing Method (pitot, out proy			CONSERVATIO	NI COMMISSI			
VI	. CERTIFICATE OF COMPLIAN		. CONSERVATIO	JUN	8 19/0			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with an of the knowledge and belief.			By Original Stomed by Emery C. Arnold					
Commission have been complied with and that the interest general above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. #9						
Secretary (Title)  June 5, 1970 (Date)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.					