

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (EXCENTION ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington, (Place)	August	August 9, 1960		
						R A WELL KN				,,
El P	aso Na	atural	Gas Proc	lucts Co.	Frontie	r , Well No	4-B	, in	SW //	SW 1/
	(Company or Operator) M. Sec4				(Lease)					
Unit	Letter	, Sec		, T. <b></b>	., R	, NMPM.,	Onder	s i Riranso	Cattiff	Po
<b>.</b>	San	<b>Jua</b> n	·····	County. Dat	e Spudded	June 27, 1960	Date Dr	illing Com	pleted	July 10, 19
P	Please in	dicate lo	cation:	Elevation	6161' G.L	. Total	Depth	039'	xxx_C	OTD 6005'
D	C	В	A	Top Oil/Gas P	'ay <u>58</u>	69' Perfs Name of	of Prod. Fo	orm. <u>Gal</u>	lup	
•				PRODUCING INT	ERVAL -					
	<u> </u>			Perforations_	<b>5869'-</b> 5	896'; 5946'-5	960'	4 shots	/foot	
E	F	G	H	_		Depth Casing		6037	Depth Tubing	59 <b>33'</b>
				OIL WELL TEST						
L	K	J	I		•	bbls.oil,	hh1 -	water 'I'	No. or a	Choke
M	N	0	P			e Treatment (after			,	Choke
х		1		load oil used	l):_ <b>440</b> b	bls.oil, No	bbls wate	er in <u>74</u>	_hrs,	_min.Size22
		L		GAS WELL TEST	: <b>-</b>					
	·		<b></b>	- Natural Prod.	Test:	MCF/Da	ay; Hours f	flowed	Choke S	Size
hdng Size	•	and Cemer Feet	nting Recor			back pressure, etc				
3170			SAX .	Test After Ac	id or Fractur	e Treatment:		MCF/D	ay; Hours f	flowes
9-5/	/8"	160	150	Choke Size	Method	of Testing:			$-\phi$	1
	4011			Acid or Fract	ure Treatment	(Give amounts of	materials	used, such	as acid, w	AL. VI.A.
5-1/	/2" 0	025	300	See I	Remarks				1	
<b>2</b> -3/	/8" 5	916		Casing	Tubing	Date first oil run to	new A1	met 3	ben a	1960
		+		Press.	FI Dece	Oll run to	tanks ***	gust o,	Du	ON ON
		l		Oli Hansport	et mi rain	Marinal May	Toducts	Compar	<del>y ( ),</del>	34
	Send	oil frac	ked ner	Gas Transport	er	None	41 and 2	7 0004 -	P1	
mark	S:	oil	Condoil	fracked nerf	6 (5860'-	15,000 gals. o 5896') with 46	000 ~1	C oil or	404 FO	usneu.wun
Flins	thed w	. <u>01</u> .	Mi cela	oil Spotted	5. (000)	mud acid ahe	od of an	ch frack	ioh	J* Sallu.
			oe Pero.	on. opouted	. *** 8ats .	med acta ane		CH II GUR	Job.	
						and complete to				
prove	<b>:d</b> AUI	3 1 0 196	oU 		, 19	El Paso Nat	<del>.</del>			
						ORIGINA	L SIGNE	TBY: J	THN J.	STRuder
	OIL C	ONSER	VATION	COMMISSIO	N	By:				
Original Signed Emery C. Arnold						Title Petroleum Engineer				
					<b>5.</b>	Title				
Supervisor Dist. # 3 le						Name Ewell N. Walsh				
						Address Box	15 <b>60</b> , F	armingto	m, New	Mexico -