

District I  
P.O. Box 1980, Hobbs, NM  
District II  
P.O. Drawer DD, Artesia, NM 88211  
District III  
Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Blow - OK  
Sep - risk - non - removable  
equipment  
SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

## PIT REMEDIATION AND CLOSURE REPORT

A0045

Operator: Amoco Production Company Telephone: (505) - 326-9200  
Address: 200 Amoco Court, Farmington, New Mexico 87401  
Facility Or: Madeleine N. Galt H 1  
Well Name  
Location: Unit or Qtr/Qtr Sec L Sec 1 T 27N R 10W County San Juan  
Pit Type: Separator    Dehydrator    Other blow  
Land Type: BLM ☒, State   , Fee   , Other   

Pit Location: Pit dimensions: length 21', width 25', depth 14'  
(attach diagram) Reference: wellhead ☒, other     
Footage from reference: 150  
Direction from reference: 70 Degrees ☒ East North ☒  
of  
   West South   

Depth To Ground Water: Less than 50 feet (20 points)  
(Vertical distance from 50 feet to 99 feet (10 points)  
contaminants to seasonal Greater than 100 feet (0 Points) 0  
high water elevation of  
ground water)

Wellhead Protection Area: Yes (20 points)  
(Less than 200 feet from a private No (0 points) 0  
domestic water source, or; less than  
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)  
(Horizontal distance to perennial 200 feet to 1000 feet (10 points) 0  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches) Greater than 1000 feet (0 points)

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: \_\_\_\_\_ Date Completed: 6/8/94

Remediation Method: Excavation ☒ Approx. cubic yards 272  
(Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation \_\_\_\_\_  
Other \_\_\_\_\_

Remediation Location: Onsite ☒ Offsite \_\_\_\_\_  
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: \_\_\_\_\_

Excavation  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Ground Water Encountered: No ☒ Yes \_\_\_\_\_ Depth \_\_\_\_\_

Final Pit: Sample location see Attached Documents

Closure Sampling:  
(if multiple samples, attach sample results and diagram of sample locations and depths)  
Sample depth 14'

Sample date 6/8/94 Sample time 1045

Sample Results

Benzene(ppm) ND

Total BTEX(ppm) 4.808

Field headspace(ppm) 165

TPH 134 ppm

Ground Water Sample: Yes \_\_\_\_\_ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/8/94  
SIGNATURE B. Shaw

PRINTED NAME  
AND TITLE

Buddy D. Shaw  
Environmental Coordinator

results copied to Johnny 6/27/94

CLIENT: Amoco

ENVIROTECH Inc.

PIT NO: A0045

5796 US HWY. 64, FARMINGTON, NM 87401  
(505) 632-0615

CLEC. NO: 3717

# FIELD REPORT: CLOSURE VERIFICATION

JOB No: 92140

PAGE No: 1 of 1

LOCATION: NAME: Madeleine N. Galt H WELL #: 1 PIT: blow  
QUAD/UNIT: L SEC: 1 TWP: 27N RNG: 10W BM: NM CNTY: SJ ST: NM  
QTR/FOOTAGE: NW/4 SW/4 CONTRACTOR: EPC

DATE STARTED: \_\_\_\_\_

DATE FINISHED: 6/8/94

ENVIRONMENTAL SPECIALIST: CLG

SOIL REMEDIATION: EXCAVATION APPROX. 21 FT. x 25 FT. x 14 FT. DEEP.  
DISPOSAL FACILITY: landfirmed on-site CUBIC YARDAGE: 272  
LAND USE: range LEASE: SF-077384

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 150 FEET N70E FROM WELLHEAD  
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000  
NMDCD RANKING SCORE: 0 NMDCD TPH CLOSURE STD: 5000 PPM

## SOIL AND EXCAVATION DESCRIPTION:

light yellow brown sand, slightly cohesive, slightly moist

## FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

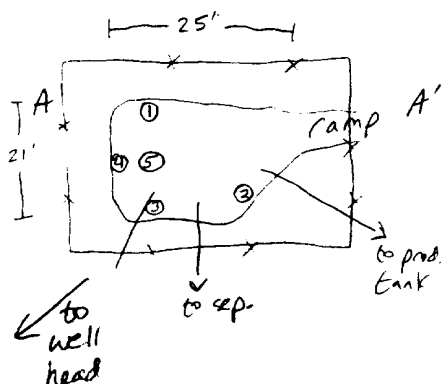
SCALE



0 FEET  
PIT PERIMETER

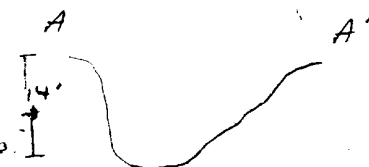
## OVM RESULTS

## PIT PROFILE



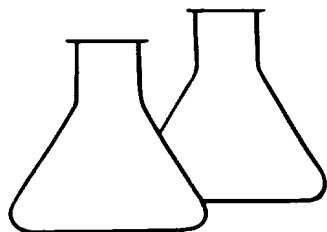
SAMPLE ID	FIELD HEADSPACE P.D. (ppm)
1 10'	8
2 10'	39
3 12'	16
4 12'	4
5 14'	165

LAB SAMPLES  
⑤ @ 14' for TPH (418.1)  
and BTEX (9020)



TRAVEL NOTES: CALLOUT: 6/8/94

ON SITE: 6/8/94



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	5 @ 14'	Date Sampled:	06-08-94
Laboratory Number:	7562	Date Received:	06-08-94
Sample Matrix:	Soil	Date Analyzed:	06-13-94
Preservative:	Cool	Date Reported:	06-15-94
Condition:	Cool and Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	134	25.0

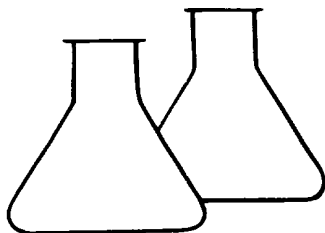
ND = Parameter not detected at the stated detection limit.  
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Madeleine N. Galt H1 Blow Pit -- A0045

Tom Han  
Analyst

Maria D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	5 @ 14'	Date Reported:	06-13-94
Laboratory Number:	7562	Date Sampled:	06-08-94
Sample Matrix:	Soil	Date Received:	06-08-94
Preservative:	Cool	Date Extracted:	06-09-94
Condition:	Cool & Intact	Date Analyzed:	06-11-94
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
-----	-----	-----
Benzene	ND	13.3
Toluene	388	33.3
Ethylbenzene	ND	13.3
p,m-Xylene	2820	13.3
o-Xylene	1600	13

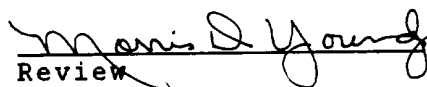
Method: Method 5030, Purge-and-Trap, Test Methods for  
Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods  
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Madeline N. Galt H1 Blow Pit A0045.

  
Analyst

  
Review

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**PIT REMEDIATION AND CLOSURE REPORT**

A0045

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: Madeleine N. Galt H1  
Well Name

Location: Unit or Qtr/Qtr Sec L Sec 1 T 27N R 10W County San Juan

Pit Type: Separator ☒ Dehydrator ☐ Other ☐

Land Type: BLM ☒, State ☐, Fee ☐, Other ☐

Pit Location: Pit dimensions: length 17', width 22', depth 18'  
(Attach diagram)

Reference: wellhead ☒, other ☐

Footage from reference: 120

Direction from reference: 10 Degrees ☒ East North ☐  
of  
☐ West South ☒

Depth To Ground Water:  
(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)

Less than 50 feet (20 points)  
50 feet to 99 feet (10 points)  
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:  
(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)

Yes (20 points)  
No (0 points) 0

Distance To Surface Water:  
(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)

Less than 200 feet (20 points)  
200 feet to 1000 feet (10 points)  
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: \_\_\_\_\_ Date Completed: 6/8/94

Remediation Method: Excavation ☒ Approx. cubic yards 249  
(Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation \_\_\_\_\_  
Other \_\_\_\_\_

Remediation Location: Onsite ☒ Offsite \_\_\_\_\_  
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: \_\_\_\_\_

Excavation. RISK ASSESSED. nv

Ground Water Encountered: No ☒ Yes \_\_\_\_\_ Depth \_\_\_\_\_

Final Pit: Sample location see Attached Documents

Closure Sampling: \_\_\_\_\_  
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth ③ @ 16', ⑤ @ 18'

Sample date 6/8/94 Sample time 940 1015

Sample Results

Benzene(ppm) 0.76

Total BTEX(ppm) 253.16 } ③ @ 16'

Field headspace(ppm) ③ @ 16' = 1433; ⑤ @ 18' = 1220

TPH ⑤ @ 18' = 5,200 ppm

Ground Water Sample: Yes \_\_\_\_\_ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/8/94 5/23/98 nv  
SIGNATURE B. Shaw PRINTED NAME Buddy D. Shaw  
AND TITLE Environmental Coordinator

ONSITE: 6/8/94



<b>Well Name:</b>	<b>Galt, M.N. H #1</b>
<b>Well Site location:</b>	<b>Unit L, Sec. 1, T27N, R10W</b>
<b>Pit Type:</b>	<b>Separator Pit</b>
<b>Producing Formation:</b>	<b>Basin Dakota</b>
<b>Pit Category:</b>	<b>Non Vulnerable</b>
<b>Horizontal Distance to Surface Water:</b>	<b>&gt; 1000 ft.</b>
<b>Vicinity Groundwater Depth:</b>	<b>&gt; 100 ft.</b>

## **RISK ASSESSMENT (non-vulnerable area)**

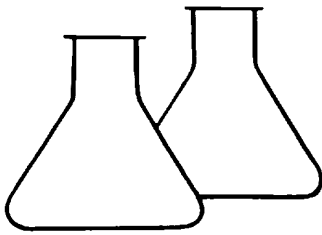
Pit remediation activities were terminated when trackhoe reach practical extent at 18 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

1. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below presumed shallow sandstone bedrock.
2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
4. Well site located within the **non-vulnerable area** and is approximately 0.4 miles east of the nearest vulnerable area boundary (Armenta Canyon Wash).

**(Refer to Huerfanito Peak Quadrangle, New Mexico - San Juan County, 7.5 Minute Series (Topographic), Provisional edition, 1985, (vulnerable area boundary developed by Mr. William C. Olson, Hydrogeologist, Environmental Bureau, New Mexico Oil Conservation Division).**

Based upon the information given, we conclude that the subsurface vertical and lateral impact from the earthen pit is very limited and poses very little, if any, threat to groundwater. AMOCO therefore request pit closure approval on this location.



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	5 @ 18'	Date Sampled:	06-08-94
Laboratory Number:	7561	Date Received:	06-08-94
Sample Matrix:	Soil	Date Analyzed:	06-13-94
Preservative:	Cool	Date Reported:	06-15-94
Condition:	Cool and Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	5200	25.0

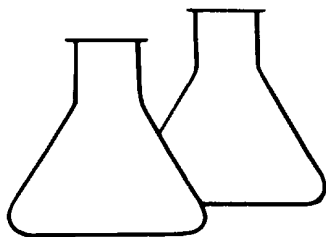
ND = Parameter not detected at the stated detection limit.  
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Madeleine N. Galt H1 Sep Pit -- A0045

Tom Hunt  
Analyst

Morris D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	3 @ 16'	Date Reported:	06-13-94
Laboratory Number:	7560	Date Sampled:	06-08-94
Sample Matrix:	Soil	Date Received:	06-08-94
Preservative:	Cool	Date Extracted:	06-09-94
Condition:	Cool & Intact	Date Analyzed:	06-11-94
		Analysis Requested:	BTEX

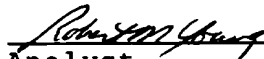
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	760	13.3
Toluene	90200	33.2
Ethylbenzene	8200	13.3
p,m-Xylene	28900	13.3
o-Xylene	125100	13

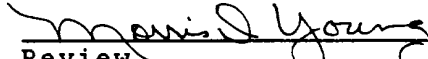
Method: Method 5030, Purge-and-Trap, Test Methods for  
Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods  
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Madeline N. Galt H1 Sep Pit A0045.

  
Analyst

  
Review



CLIENT: <u>Amoco</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>A0045</u> C.O.C. NO: <u>ANALYSIS</u>
----------------------	--	---

FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: <u>MADEIRA/NE N. GALT H</u>	LEASE: <u>SF-077384</u>	DATE STARTED: <u>5-8-96</u>
QUAD/UNIT: <u>L SEC. 1</u>	TWP: <u>27 N</u> RNG: <u>10 W</u> BM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u>	DATE FINISHED: _____
QTR/FOOTAGE: <u>NW/SW</u>	CONTRACTOR: <u>ETC</u>	ENVIRONMENTAL SPECIALIST: <u>REF</u>

SOIL REMEDIATION:

REMEDICATION SYSTEM: LANDFARM APPROX. CUBIC YARDAGE: 521

LAND USE: RANGE

FIELD NOTES & REMARKS:

DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'

NMOC D RANKING SCORE: 0 NMOC D TPH CLOSURE STD: 5000 PPM

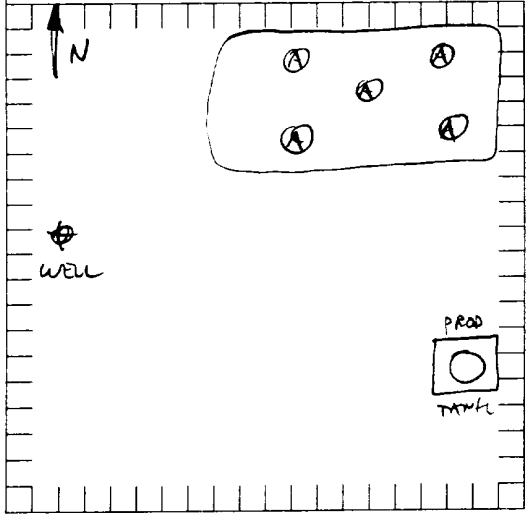
SOIL CONSISTS OF MOIST → DRY SILTY SAND - NO STAIN, NO ODOR.

FIELD 418.1 CALCULATIONS

CLOSE L.F.

SAMPLE ID	LAB No:	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm

SKETCH/SAMPLE LOCATIONS

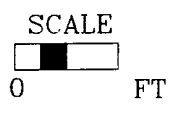


OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
comp. A	0

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME	RESULTS
comp. A	2015	1030	ND



TRAVEL NOTES: CALLOUT: \_\_\_\_\_ ONSITE: 5-8-96 1020

**TOTAL VOLATILE PETROLEUM HYDROCARBONS****Gasoline Range Organics****Blagg Engineering, Inc.**

Project ID: MN Galt H1  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Intact

Report Date: 05/22/96  
Date Sampled: 05/08/96  
Date Received: 05/08/96  
Date Extracted: 05/20/96  
Date Analyzed: 05/20/96

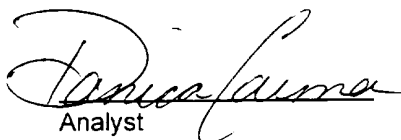
Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Comp. A	3373	ND	18.6

ND- Analyte not detected at the stated detection limit.

<b>Quality Control:</b>	<u>Surrogate</u>	<u>% Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	105%	50 - 150%

**Reference:** Method for the Determination of Gasoline Range Organics,  
State of Tennessee, Department of Environment and Conservation, Division  
of Underground Storage Tanks.

**Comments:**

  
Analyst

  
Review

**TOTAL RECOVERABLE PETROLEUM HYDROCARBONS****Diesel Range Organics****Blagg Engineering, Inc.**

Project ID: MN Galt H1  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Intact

Report Date: 05/22/96  
Date Sampled: 05/08/96  
Date Received: 05/08/96  
Date Extracted: 05/20/96  
Date Analyzed: 05/21/96

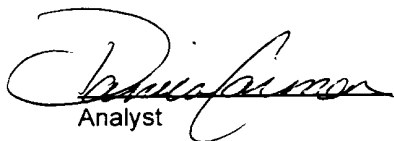
Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Comp. A	3373	ND	18.0

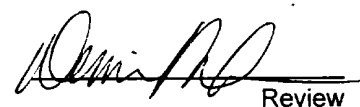
ND- Analyte not detected at the stated detection limit.

<b>Quality Control:</b>	<u>Surrogate</u>	<u>% Recovery</u>	<u>Acceptance Limits</u>
	o - Terphenyl	101%	50 - 150%

**Reference:** EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste. Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

**Comments:**

  
Analyst

  
Review