This form is not to he used for reporting

packer leakage tests in Southeast New Mexico OIL CONSERVATION DIVISION

30-045-06830 API =

> Page 1 Revised 10/01/78

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

			250 011 4 045 00		Lanca	HANKS		Well No. 16
Operator E	BURLINGTO	ON RESOURC	CES OIL & GAS CO.		1.case	HANKS		.40. 10
Location of Well:	Unit K		06 Twp. F RESERVOIR OR POO	027N	Rge. T	009W YPE OF PROD. (Oil or Gas)	County SAN JU METHOD OF PI (Flow or Art. L	ROD. PROD. MEDIUM
Upper Completion	PICTUR	RED CLIFFS				Gas	Flow	Tubing
Lower Completion	DAKOT	·A				Gas	Artificial	Tubing
			PRE-F	LOW SHUT-	IN PRESS	URE DATA		
Upper		ite shut-in	Length of time shut-in		SI p	ress. psig	Stabilize	ed? (Yes or No)
Completion Lower	05	/14/2000	72 Hot	ırs		148		
Completion	05	/14/2000	24 Hou		TEST NO.	338		
Cammence	d at (hour.da	nte)*	05/15/2000	120	11.51 .40.		g (Upper or Lower)	LOWER
TIME		SED TIME		SURE		PROD. ZONE		
(hour.date)	\$	SINCE*	Upper Completion	Lower Con	npletion	TEMP		REMARKS
5/16/200	48	8 Hours	148	108	3			
5/17/200	72	2 Hours	150	22				40. 2000 Constant of the constant of the const
Production ra	te during tes	.t						
Oil:	В	OPD based on	Bbls. i	n	Hours	i.	Grav.	GOR
Gas:			MCFPD: Tested thru	Orifice or Mo	eter):			
			MID-	TEST SHUT-	IN PRESS	SURE DATA		
Upper Completion	Hour, date shut-in		Length of time shut-in		SI press. psig		Stabilized? (Yes or No)	
Lower Completion		ate shut-in	Length of time shut	-in	SI p	press. psig	Stabiliz	zed? (Yes or No)
2718802 35	12			(Continue o	on reverse	side)		

mmenced at (hour, da	ate)**			Zone producing (Upper or	Lower):	
TIME	LAPSED TIME	PRES	SSURE	PROD. ZONE		
(hour, date)	SINCE "	Upper Completion	Lower Completion	TEMP.	REMAR	KS
	_					
<del></del>						
		_ <del></del>		<u> </u>		
duction rate dur	ing test					
	B	OPD based on	Bbls. in _	Hours	Grav	GOR
		MCEDI	D: Tastad they (Ori	fia y an Marani		
			D. Tested tilla (OH	rice of Meter).		
narks:						
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proved  New Mexico Oi  Valore leakage test sh days after actual compliants of the multiple	It the information he JUN 14  I Conservation Div  LEGATO BY 648  Constitution of the well-and arrival accompletion. Such tests shall	NORTHWEST NEW!	e and complete to the state of	Operator Burlingt  By Operations A  Title Operations A  Date Tuesday, Jun  KKAGE TEST INSTRUCTIO  that the previously produce shut-in is produced	on Resources  Congression  Associate  de 13, 2000  DNS  d zone shall remain shut-in while the	
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