Toward Energy, Minerals and Natural Resources Department DEPUTYUNG GASANSPECTOR District III 1000 Rio Brazes Rep Assec NIH 8710

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

SUBMIT 1 COPY T APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Louis	Dreyfus Natural Gas		Telephone: (9)	5) 387-5355
Address: P.O.	Box 525 Sonora,			
Facility Or: Name	fudge "A" #5	· · · · · · · · · · · · · · · · · · ·	·	
Location: Unit		990'E Sec 6 T 27N R	11W County San J	uan
Pit Type: Sepa	rator <u>x</u> Dehydrat	orOther		
Land Type: BL	Mx, State	Fee, Other		
(necesii aragram)	Reference: wells Footage from refe	length 21 , wi head X , other erence: 12 feet eference: 348 Degr	rees East	North X
Depth To Ground (Vertical distance contaminants to se high water elevati ground water)	• from •asonal	Greater than	0 feet (20 99 feet (10 1 100 feet (0	points)
Wellhead Protect (Less than 200 feet domestic water sou 1000 feet from all		OIL COM. DIV.		points) points) 0
Distance To Sur (Horizontal distan lakes, ponds, rive irrigation canals	ce to perennial ers, streams, creeks,		0 feet (20 1000 feet (10 1000 feet (0	

HARING STORY CONTOURS WES

Date Remediation S	tarted: 2-27-96 Dated Completed: 2-28-96
Remediation Method (Check all appropriate	Excavation X Approx. cubic yards 526
sections)	Landfarmed Insitu Bioremediation
	Other
Remediation Location (ie. landfarmed onsite name and location of offsite facility)	The state of the s
General Description	Of Remedial Action:
Contamination was reme	diated by Dilution and Aeration.
This report is for re-	sample of completed remediation.
	A CONTRACTOR OF THE CONTRACTOR
	tered: No X Yes Depth
	Sample legation Grantuckal
Final Pit: Closure Sampling:	Sample location See Attached
Final Pit: Closure Sampling: (if multiple samples, attach sample results	Sample location See Attached
Final Pit: Closure Sampling: (if multiple samples,	Sample location See Attached Sample depth See Attached
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location See Attached Sample depth See Attached Sample date 7-9-97 Sample time
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Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location See Attached Sample depth See Attached Sample date 7-9-97 Sample time Sample Results Benzene(ppm) See Attached
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location See Attached Sample depth See Attached Sample date 7-9-97 Sample time Sample Results Benzene(ppm) See Attached Total BTEX(ppm) See Attached
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location See Attached Sample depth See Attached Sample date 7-9-97 Sample time Sample Results Benzene(ppm) See Attached Total BTEX(ppm) See Attached Field headspace(ppm) See Attached
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Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) Ground Water Sample	Sample location See Attached Sample depth See Attached Sample date 7-9-97 Sample time Sample Results Benzene(ppm) See Attached Total BTEX(ppm) See Attached Field headspace(ppm) See Attached TPH See Attached TYES NO X (If yes, attach sample results) AT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) Ground Water Sample	Sample location See Attached Sample depth See Attached Sample date 7-9-97 Sample time Sample Results Benzene(ppm) See Attached Total BTEX(ppm) See Attached Field headspace(ppm) See Attached TPH See Attached Yes No X (If yes, attach sample results) AT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST BELIEF

LOUIS DREYFUS NATURAL GAS SAN JUAN COUNTY, NEW MEXICO MUDGE "A" #5 1650'S/990'E S6 T27N R11W

> Plastic Tank

> > Separator

Separator Pit

12' 348[®] NW

Original Pit Excavation: Length 21ft., Width 23 ft., Depth 7 ft.

Wellhead

Re-Samples taken at: 4 feet and 10 feet

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Laufa Book N. A. 16	-	
	Louis Dreyfus Natural Gas	Project #:	9 7300-26
Sample ID:	3	Date Reported:	07-1 0-97
Laboratory Number:	B630	Date Sampled:	07- 09-97
Chain of Custody:	5302	Date Received:	07-09-97
Sample Matrix:	Soil	Date Analyzed:	07-10-97
Preservative:	Cool	Date Extracted:	07- 09-97
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	
	ND	8.8
Toluene	ND	8.4
Ethylbenzene	ND	7.6
p,m-Xylene	12.4	10.8
o-Xylene	12.3	5.2
Total BTEX	24.7	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

Comments:

NAPI.

Analyst

Stacy W Sendler
Review



Mudge "A" 5 16 ft.

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

			
Client:	Louis Dreyfus Natural Gas	Project #:	97300-26
Sample ID:	4	Date Reported:	07-10-97
Laboratory Number:	B631	Date Sampled:	07-09-97
Chain of Custody:	5302	Date Received:	07-09-97
Sample Matrix:	Soil	Date Analyzed:	07-10 -97
Preservative:	Cool	Date Extracted:	07-09-97
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	8.8
Toluene	ND	8.4
Ethylbenzene	ND	7.6
p,m-Xylene	22.5	10.8
o-Xylene	15.4	5.2
Total BTEX	37.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

Comments:

NAPI.

Den L. Quesan

Stacy W Sendler
Review



Mudge "A" 5

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Louis Dreyfus Natural Gas	Project #:	97300-26
Sample ID:	3	Date Reported:	07-10-97
Laboratory Number:	B630	Date Sampled:	07-09-97
Chain of Custody No:	5302	Date Received:	07-09-97
Sample Matrix:	Soil	Date Extracted:	07-10-97
Preservative:	Cool	Date Analyzed:	07-10-97
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

ND

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

NAPI.

Analyst

Stacy W Sendler



Mudge "A" 5 10 ft. 100 418.1

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Louis Dreyfus Natural Gas	Project #:	97300-26
Sample ID:	4	Date Reported:	07-10-97
Laboratory Number:	B631	Date Sampled:	07-09-97
Chain of Custody No:	5302	Date Received:	07-09-97
Sample Matrix:	Soil	Date Extracted:	07-10-97
Preservative:	Cool	Date Analyzed:	07-10-97
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

ND

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

NAPI.

Analyst Walter

Stacy W Sendler
Review