Apprepriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		7 111/1110	SPORT OIL	יואון טוור		Well AP	No.			
ouis Dreyfus Natural Gas Corp.						l	30-045-06833			
4								-		
ness 14000 Quail Springs Pa	arkway, S	Suite 60	00 - Oklaho	oma City	OK 731	.34	Keen	₩ <u> </u>		
ason(s) for Filing (Check proper box)				Other	(Please explain		Λ	1		
w Well	Oil C	hange in Tra	ry Gas	(oper.	Ekge.	ENLY			
completion	Casinghead (·		~ <i>y</i>	/				
hange of operator give name			any - 1625	Broadwa	y - Denve	er, CO	80202			
address or previous operans:										
DESCRIPTION OF WELL	AND LEAS	Well No. Po	ool Name, Includin	g Formation	_ ,	Kind of		SF 07	e No.	
HANCOCK		3	Basin Frui		al	Stebe, F	ederal senficex	SF 07	9110	
ocation					1650	_		West	Line	
Unit Letter K	_ : <u>1650</u>	F	eet From The	Line	and	Fee	From The			
Section 1 Townshi	io 27N	R	lange 12W	, NN	IPM,	San 、	Juan		County	
Donatos										
. DESIGNATION OF TRAN	ISPORTER	or Condens	AND NATUL	CAL CIAS	address to whi	ch approved	copy of this for	m is to be sen	()	
Authorized Transporter of Oil										
ame of Authorized True	ph n	ہ کی۔	or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)						
<u>C</u>				ls gas actually connected? Whe		When	2			
well produces suguids,	Unit		i kge.	Yes						
uns production is commingled with that	from any othe	r lease or po	ool, give comming!	ing order num	рег					
COMPLETION DATA		_,				Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)	Oil Well	Gas Well	New Well	Workover	l Deeben	Find Deck		Ī	
Pate Spudded	Date Comp	i. Ready to I	Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.			
				Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	mation	1 top Olugas ray			Tubing Depth			
erforations				<u></u>		, ., .	Depth Casin	g Shoe		
61104 m2 0115										
				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CAS	SING & TU	BING SIZE	 	DEPTH SET					
				1						
	EST FOR A		ARIF							
	EST FOR A	ALLOW A	ABLE of load oil and mus	s be equal to a	r exceed top all	owable for th	is depth or be	for full 24 hou	75.)	
V. TEST DATA AND REQUI	EST FOR A	otal volume o	ABLE of load oil and mus	Producing N	r exceed top all fethod (Flow, p	owable for th	is depth or be	for full 24 hou	v F (
V. TEST DATA AND REQUI OIL WELL (Test must be after Date Firm New Oil Run To Tank	Date of Te	otal volume o	ABLE of load oil and mus	Producing N		lowable for th tump, gas lift,	is depth or be	for full 24 hou	VE [
/. TEST DATA AND REQUI DIL WELL (Test must be after Date Firm New Oil Run To Tank	r recovery of 10	otal volume o	ABLE of load oil and mus	Producing N		iowable for th ump, gas lift,	Choke Size	GE	VE	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	est essure	ABLE of load oil and mus	Producing N	pure	iowable for th turnp, gas lift,	Cholde Size	GE	ME	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date Firm New Oil Run To Tank	Date of Te	est essure	ABLE of load oil and mus	Casing Pres	pure	iowable for th ump, gas lift,	Choke Size	OV 21	DW DW	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	est essure	ABLE of load oil and mus	Casing Pres Water - Bb	sure	iowable for th tump, gas lift,	Choice Size	OV 21	ME	
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	otal volume o	ABLE of load oil and mus	Casing Pres Water - Bb	pure	iowable for th	Choice Size	OV 21	DW DW	
/. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbls.	est essure	of load oil and mus	Casing Pres Water - Bbi	sure	owable for th tump, gas lift,	Choice Size	OV 2 I	DW DW	
/. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbls.	otal volume o	of load oil and mus	Casing Pres Water - Bbi	sure	owable for th	Choke Size Gas-MCF YII	OV 2 I	DW DW	
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pro Oil - Bbls. Length of	essure Test	of load oil and mus	Casing Pres Water - Bbi	sure s. ensate/MMCF saure (Shut-in)	штр, до 191,	Choke Size	OV 2 I	3 04A 885 A E	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

