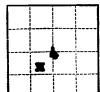
		Budget Bureau No. 42-R359.
<b>m 9-881 b</b> April 1952)	(SUBMIT IN TRIPLICATE)	Indian Agency Bave 10



## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee				
Lease No	1-0	9-1)	19-5	7

## SUNDRY NOTICES AND REPORTS ON WELLS

	. Ii
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
TICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
TICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
TICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
TICE OF INTENTION TO ABANDON WELL	
(Indicate above by Check Mark N	NTURE OF REPORT, NOTICE, OR OTHER DATA)
	April 3 , 19 62
No. 24 is located 1750 ft. from	h S line and 1750 ft. from W line
meti and a more	217W HIMM OFFICE
(4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	Men Heatles
	Subdivision) (tate of Takker) 1962
elevation of the derrick floor above sea leve	OIL CON CON
elevation of the derrick floor above sea leve	el is it.
City desical of this desired and a second	( 0)51.5
	0151.3
DETAIL	S OF WORK  weights, and lengths of proposed casings; indicate mudding jobs, comentary important proposed work)  Spudded 11-12-61 with cable tools.  Spudded 11-12-61 with cable tools.  Spudded 11-12-61 with cable tools.  Spudded 11-14-61 with cable tools.  Spudded 11-14-61 with cable tools.
DETAIL  a names of and expected depths to objective sands; show sizes ing points, and all oth  All depths are R.B.  mented retary drilling ll-la  40 surface easing, landed e ;  ment with surface returns.  sing, landed e \$126', comente  eo, with 100 seeks of coment  llapsed 9 5/8" intermediate e  eparing to air drill. Rolled  O seeks of coment.  Ran 214 joints of 7"  O)', comented with 75 seeks  reterrate followed by 75 seek	S OF WORK  weights, and lengths of proposed casings; indicate mudding jobs, comentar important proposed work)  Spudded 11-12-61 with cable tools.  Spudded 11-12-61 with cable
DETAIL  names of and expected depths to objective aands; show sizes ing points, and all oth  All depths are R.B.  mended retary drilling liels  10 surface casing, landed e ;  ment with surface returns.  sing, landed e 5126', comente  oe, with 100 sacks of coment  liapsed 9 5/8" intermediate e  oparing to air drill. Rolled  O sacks of coment.  Ran 216 joints of 7",  O3', comented with 75 sacks of  retecrote followed by 75 sacks  understand that this plan of work must receive approval in w	S OF WORK  weights, and lengths of proposed casings; indicate mudding jobs, comentar important proposed work)  Spudded 11-12-61 with cable tools.  Spudded 11-12-61 with cable
All depths are R.B.  All depths are R.B.  memered retary drilling liels  40 surface easing, landed e front with surface returns.  sing, landed e 5126', comente ee, with 100 seeks of coment llapsed 9 5/8" intermediate e eparing to air drill. Relies  0 seeks of coment.  Ran 214 joints of 7", 03', comented with 75 seeks of reterrote followed by 75 seeks  understand that this plan of work must receive approval in w mpany	S OF WORK  weights, and lengths of proposed casings; indicate mudding jobs, comentar important proposed work)  Spudded 11-12-61 with cable tools.  Spudded 11-12-61 with cable
DETAIL  a names of and expected depths to objective sands; show sizes ing points, and all oth All depths are R.B.  memented rotary drilling liels and the surface casing, landed e family depths are returns.  sing, landed e 5126', comente oe, with 100 sacks of coment liapsed 9 5/8" intermediate e opering to air drill. Rolled opering to air drill. Rolled opering to air drill. Rolled O sacks of coment.  Ran 214 joints of 7", comented with 75 sacks of coment.  The comented with 75 sacks of company.  Continental Oil Company.	S OF WORK  weights, and lengths of proposed casings; indicate mudding jobs, comentar important proposed work)  Spudded 11-12-61 with cable tools.  Spudded 11-12-61 with cable

## (Continued)

Drilled to TD of 7785', ran 24) joints of 4 1/2" 9.5% and 11.6% 4-55 and N-60 casing, stuck casing @ 7650', parted pipe @ 845' (bed pin in first joint of 9.56) while attempting to free stuck casing. Picked reminder of 4 1/2" casing from hele, rem 247 joints of 11.6/ H-80 4 1/2" casing, landed 8 7775', equented with 130 sacks coment. Perforated 7676 to 7698', 4 shots/foot. Acidised with 1,000 gal. and acid, acidised with 10,000 gal MCL, completed in Mississippian for 290 MSPPD, 3 BOPD, and 5 BWPD on 10/64" shoke with tubing pressure of 770 peig. Helium content of gas 3.70%, crude gravity 590. Well is presently shut-in pending