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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**RECEIVED**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 18, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. C. A. McAdams "C", Well No. 2, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

K, Sec. 5, T. -27-N, R. -10-W, NMPM., Basin Dakota Pool  
(Unit Letter)

San Juan

County, Date Spudded April 10, 1964, Date Drilling Completed April 25, 1964

Please indicate location:

Elevation 5900 (RDB), Total Depth 6420, PBTD 6383

Top Oil/Gas Pay 6202, Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6292-6380, 6310-20, 6326-36 with 2 shots per foot.  
Perforations 6204-14, 6234-42 with 2 shots per foot.

Open Hole None, Depth 6420, Casing Shoe 6196, Depth 6196, Tubing

### OIL WELL TEST -

Natural Prod. Tests:        bbls. oil,        bbls. water in        hrs.        min. Size       

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used):        bbls. oil,        bbls. water in        hrs.        min. Size       

### GAS WELL TEST -

Natural Prod. Tests:        MCF/Day; Hours flowed       , Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 5550 MCF/Day; Hours flowed 3

Choke Size 3/4", Method of Testing: PITOT TUBE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  
87,300 Gallons Water and 70,000 Pounds Sand.

Casing        Tubing        Date first new         
Press. 825 Press. 450 oil run to tanks Shut-in

Oil Transporter Platoon, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Well completed May 5, 1964, as Basin Dakota Field Well.

Copies of deviation survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved: MAY 20 1964 19. Pan American Petroleum Corporation  
(Original Signed by Operator)

L. R. Turner

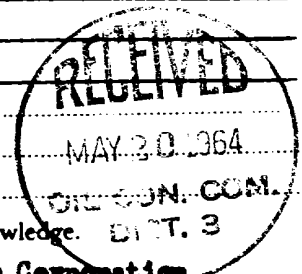
By:        (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold Title: Administrative Clerk

Title: Supervisor Dist. # 3 Name: P. O. Box 480, Farmington, New Mexico

Address: Pan American Petroleum Corporation





TABULATION OF DEVIATION TESTS  
PAN AMERICAN PETROLEUM CORPORATION

C. A. McADAMS "C" #2

DEPTH	DEVIATION
312'	1/2°
800'	1/2°
1025'	1 0
1400'	1/2°
2333'	3/4°
2700'	1/2°
3000'	3/4°
3288'	1/2°
3628'	1 0
3974'	1 0
4335'	1 1/4°
4608'	1 0
4970'	3/4°
5305'	3/4°
5534'	1 0
5729'	1 0
6032'	1 0
6309'	1 3/4°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S **C. A. McAdams "C" #2, Basin Dakota Field located in the NE/4 SW/4 of Section 5, T-27-N, R-10-W, San Juan County, New Mexico.**

Signed

District

Petroleum Engineer

THE STATE OF NEW MEXICO )  
COUNTY OF SAN JUAN ) SS.

BEFORE ME, the undersigned authority, on this day personally appeared Fred L. Nabors known to me to be District Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 18th day of May, 1964.

S. K. Witt  
Notary Public

My Commission Expires February 27, 1965.

1. The first part of the document is a list of the names of the persons who were present at the meeting.

2. The second part of the document is a list of the names of the persons who were present at the meeting.

3. The third part of the document is a list of the names of the persons who were present at the meeting.

4.

5.