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	DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
I.	CAS OPERATOR PRORATION OFFICE Operator						
	El Paso Products Company						
	Post Office Box 1560, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Other (Please explain) Change in Company Nan El Paso Natural Gas Products Company EL PASO PRODUCTS COMPANY						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Frontier "B"		Lutz-Gallup	State, Federal or Fee Federal			
		310 Feet From The North Line					
	Line of Section 4 , Tow	mahip 2/N Range	11W , NMPM,	San Juan County			
III.		DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sen)					
	McWood Corporation	- · · · - · · - · · - · · · ·		rmington, New Mexico 8740			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sen:) None No pipeline connection - gas is being vented to atmosphere.						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 4 27N 11W	Is gas actually connected? Whe				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:				
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>	1	Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Chok			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	MAR 2 1366			
	CACWELL	OIL CON. COMI.					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity (Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 2 1966 . 19				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed Emery C. Arnold				
•			TITLE Supervisor Dist. # 3				
	Original Signed WILLIAM R. SPEER		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	(Signature) Division Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Title) March 1, 1966		All sections of this form must be filled out completely in the sable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,				
		ate)	well name or number, or transport	ten or other such change of conditionate filed for each pool in multiply			