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1.

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Products Company Address Post Office Box 1560, Farmington, New Mexico 87401 Other (Please explain) Change in Company Name: Reason(s) for filing (Check proper box) New Well Change in Transporter of: El Paso Natural Gas Products Company to Dry Gas Recompletion EL PASO PRODUCTS COMPANY Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner.... II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Frontier "D" Basin Dakota 1800 North Line and 890 E Feet From The West Feet From The 11W 5 Range , NMPM, San Juan , Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Name of Authorized Transporter of Oil McWood Corporation P. O. Box 1702, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas \_\_\_\_ or Dry Gas X Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Rge. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. 5 27N! 11W Yes  $\mathbf{E}$ 1-6-60 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Frod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test MAR 2 1966 Gas-1 CF Water - Bbls. Oil-Bbls. Actual Prod. During Test DIST. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Conde Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAK 2 1966 APPROVED -I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed Emery C. Arnold BY\_ Supervisor Dist. # 🗷 TITLE \_ This form is to be filed in compliance with RULE 1104. Original Signed William R. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Division Manager (Title)

March 2, 1966

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed walls.