

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 22, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Co. Holloway Federal, Well No. 1, in SW 1/4 NE 1/4,

(Company or Operator) (Lease)  
G, Sec. 6, T. 27N, R. 11W, NMPM., Undesignated Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

County. Date Spudded 6/7/60 Date Drilling Completed 7/4/60  
Elevation 6042 GL Total Depth 6543 PBD 6512

Top Oil/Gas Pay 6314 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6314-24m 6340-46, 6380-6418, 6460-6480

Open Hole Depth Casing Shoe Depth Tubing 6478

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	311	200
5 1/2	6541	375 2
2" EUE	6478	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4.616 MCF/Day; Hours flowed 3/hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and stage)

sand: 80,000# 20-40 sd 20,000# 10-20 sd w/95,000 gals gelled wtr.  
Casing Tubing Date first new  
Press. 2025# Press. 2020# oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Perf. 6460-80 w/4 jets per foot, acid ED 2600# w/500 gals MCA. SWF above perfs.  
FBD 2450# TP 2150#, Inj. rate 47.1 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 26 1960, 19

Southwest Production Company JUL 26 1960  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: Carl W. Smith OIL CON. COM.  
(Signature) DIST. 3

Title Production Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Carl W. Smith - Southwest Prod. Co.

Address 162 Petr. Center - Farmington, N. M.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZT.C DISTRICT OFFICE

NUMBER OF CITIES SERVED

DISTRICT

6

SUPPLY

1

1

1

1

TRANS. OUT R

OIL

1

RECEIVED

1

3