

STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

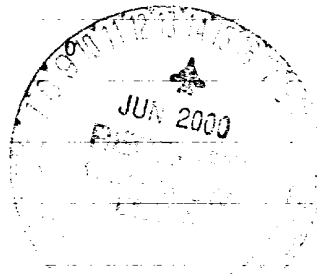
Operator	BURLINGTON RESOURCES OIL & GAS CO.				Lease	HANKS		Well		
								No.	18	
Location										
of Well:	Unit	B	Sect	05	Twp.	027N	Rge.	009W	County	SAN JUAN
	NAME OF RESERVOIR OR POOL				TYPE OF PROD.		METHOD OF PROD.		PROD. MEDIUM	
					(Oil or Gas)		(Flow or Art. Lift)		(Tbg. or Csg.)	
Upper Completion	PICTURED CLIFFS				Gas		Flow		Tubing	
Lower Completion	DAKOTA				Gas		Flow		Tubing	

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	05/05/2000	120 Hours	0	
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	05/05/2000	72 Hours	0	

FLOW TEST NO. 1

Commenced at (hour.date)*	05/08/2000	Zone producing (Upper or Lower)	LOWER
TIME	LAPSED TIME	PRESSURE	PROD. ZONE
(hour.date)	SINCE*	Upper Completion	Lower Completion
		TEMP	REMARKS
5/09/2000	96 Hours	0	0
			open lower zone to atmosphere
5/10/2000	120 Hours	0	
			Open upper zone to atmosphere



Production rate during test

Oil:	BOPD based on	Bbbls. in	Hours.	Grav.	GOR
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Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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(Continue on reverse side)

