

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

September 28, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company
(Company or Operator)

Richardson Unit
(Lease)

Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

A

Sec. 2

T. 27N

R. 13W

NMPM.,

Wildcat

Pool

Unit Letter

San Juan

County. Date Spudded 8-12-59

Date Drilling Completed

9-9-59

Please indicate location:

Elevation 5970'

Total Depth 6238'

PBTD

Top ~~oil~~/Gas Pay 6106'

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 6106-6186'

Open Hole

Depth

Depth

Casing Shoe

Tubing

6116.23'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Too small

Natural Prod. Test: to Measure MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5,587 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Single Point Back Pressure Test

CAOF 6,923 MCFD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Pressed w/40,000# sand, 57,778 gals. water. IR - 46.9 RPM

Casing _____ Tubing _____ Date first new

Press. 2147# Press. 2145# oil run to tanks

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

10-3/4	296	225
5-1/2	6238	175
2" Tbg.	6116.23	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 30 1959, 19____

SOUTHERN UNION GAS COMPANY
(Company or Operator)

Original Signed By

By: A. M. WIEDERKEHR

A. M. Wiederkehr (Signature)

Manager

Title Exploration Department

Send Communications regarding well to:

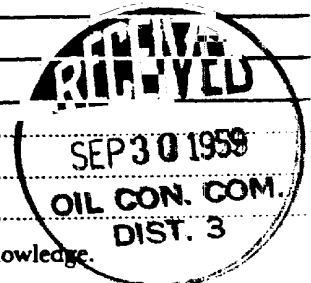
Name Paul J. Clote

Address 1001 Burt Building, Dallas, Texas

OIL CONSERVATION COMMISSION

By: Original Sign: Evelyn C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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