

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

S. F. 046361

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Astec

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T27N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLEG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sunset International Petroleum Corporation

3. ADDRESS OF OPERATOR
400 South Beverly Drive, Beverly Hills, Calif.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1190' from North line & 990' from West line**

At top prod. interval reported below
6270'

At total depth
6488'

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **5/4/65** 16. DATE T.D. REACHED **5/18/65** 17. DATE COMPL. (Ready to prod.) **5/31/65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5919' G.R.** 19. ELEV. CASINGHEAD **5919'**

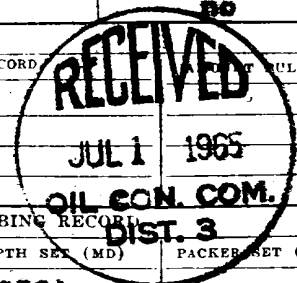
20. TOTAL DEPTH, MD & TVD **6488'** 21. PLUG, BACK T.D., MD & TVD **6472'** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **-** ROTARY TOOLS **6488'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6270' to 6467' Dakota 25. WAS DIRECTIONAL SURVEY MADE **yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger Elec. Induction-Sonic Gamma Ray 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	TESTED
9-5/8"	32.00 #	304'	10-3/4"	to surface	
5-1/2"	15.5#	6484'	7-7/8"	to surface	



29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6255'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6270' to 6284', 6304' to 6315', 6358' to 6394', 6420' to 6426', 6455' to 6467' (four 1/2" holes/ft.)		
		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
		6270' - 6315' 46510 gal water, 35000# 20/40 sand & 1000# 10/20 sand
		6358' - 6394' 76710 gal water, 77000# 20/40 sand

33.* PRODUCTION RECORD
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **6420' - 6467' 19280 gal water, 20000# 20/40 sand & 500 gal acid**

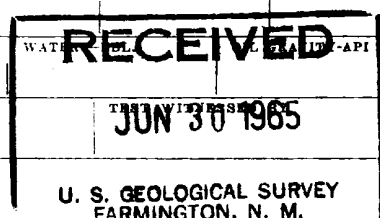
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Don Fieldsted** TITLE **Superintendent** DATE **6/17/65**



* (See Instructions and Spaces for Additional Data on Reverse Side)

