

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESTINATION AND SERIAL NO.

SF-077384

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

M.N. Gault B #1

9. API WELL NO.

30-045-06911

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T27N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. DEPTH ☐ Other Recompletion

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

Atten. Ed Hadlock

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 800, Denver, CO 80201

830-4982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL, 1752' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/14/50

16. DATE T.D. REACHED

2/28/92

17. DATE COMPL. (Ready to prod.)

6/26/92

18. ELEVATIONS (OF, AKB, RT, OR, ETC.)*

5975 RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1904

21. PLUG, BACK T.D., MD & TVD

1828

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1660' - 1822' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORRED

No

28.

CASING RECORD (Report all strings in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	92	12 1/4"	75 SX	SEP -
5 1/2"	15.5#	1832	8 3/8"	200 SX	RECEIVED
3 1/2"	9.2#	1903		100 SX	SEP -

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	1823	8:1

31. PERFORATION RECORD (Interval, size and number)

1804'-1822' w/8 JSPF, .33 in.dia. 144 shots
1752'-1760' w/8 JSPF, .33 in.dia. 64 shots
1676'-1700' w/8 JSPF, .33 in.dia. 192 shots
1656'-1660' w/8 JSPF, .33 in.dia. 32 shots

Type-open

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1660'-1822'	Pad w/68,000 gal slick wtr. & 1000 gal 15% HCL acid. Pmp 18,520# 40/70 sand in 3 stages. Pmp 185,000 #20/40 sand in 11 stages. AIR 48BPM

33.*

PRODUCTION

AIP 4105 psi. Total fluid 247,000ga

DATE FIRST PRODUCTION

6/23/92

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI w/o 1st delivery

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/26/92	24	.5		0	46	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
160	150		0	46	0		

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ed Hadlock

TITLE

Admin. Analyst

DATE

8/27/92

SEP 04 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Federal, State, or local government, or to any person in the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

38.

GEOLOGIC MARKERS	
	TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTINUED	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal Pictured Cliffs	1550 1826	