

4 - N.M.O.C.C.
1 - W. G. Cutler
1 - File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farminington, New Mexico 9-22-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Blanco 27-9, Well No. 1-1, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 1, T. 27N, R. 9W, NMPM., Blanco-Mesa Verde Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 8-4-59 Date Drilling Completed 8-16-59
Elevation 5862 G.L. Total Depth 4498 PBTD 4483

Top Oil/Gas Pay 4314 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4314 - 4468

Open Hole None Depth 4498 Depth Casing Shoe 4452

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 200 MCF/Day; Hours flowed 24 Choke Size 2" Pipe

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>192</u>	<u>200</u>
<u>7 5/8</u>	<u>2214</u>	<u>200</u>
<u>5 1/2</u>	<u>2413</u>	<u>200</u>
<u>1 1/2</u>	<u>4442</u>	<u>Tbg.</u>

Method of Testing (pitot, back pressure, etc.): Pitot Tube

Test After Acid or Fracture Treatment: 2328 I.P. MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 83,210 Gals. Wtr. 500 Gals. MCA

Casing Tubing Date first new 1027 Press. 1024 oil run to tanks Not Connected

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: Not Connected

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 23 1959, 19 Pacific Northwest Pipeline Corp.,
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title _____

By: L. F. Stone
(Signature)

Title Drilling Superintendent
Send Communications regarding well to:

Name Pacific Northwest Pipeline Corp.,

Address 418 1/2 West Broadway, Farmington, N.M.
Agent for Operator

AL CONSERVATION COMMISSION

DISTRICT OFFICE

NAME	DATE	TIME	
Reporter			
File			✓