

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

APR 18 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078902

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

178

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBV. OR AREA

NW/NW Sec4, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See instructions below
AT BOTTOM)

990' FNL x 990' FWL Sec4, T27N, R12W

14. PERMIT NO

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5729' (RDB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Amoco Production Company requests approval to repair the above referenced well according to the attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

APPROVED

DATE 4/13/85

APR 19 1985

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

DATE: 4/8/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL GCU #178

FIELD Basin Dakota

FORMATION Dakota

LOGS Induction Log

LOCATION NW/4, Sec 4, T27N, R12W

San Juan County, New Mexico

COMP. DATE 7/64 EL: 5729 KB

TD: 6069' PBD: 6032'

CSG: 4-1/2" 10.5 # J-55 6069' 8-9/8" 25 # J-55 360'

COMP. INT. 5921-5976

ORIG. STIM. 31,600 gal/sx 30,000'

IP 4855 mCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Casing Leak

TKA
BJW

TWE

GOM
DHS

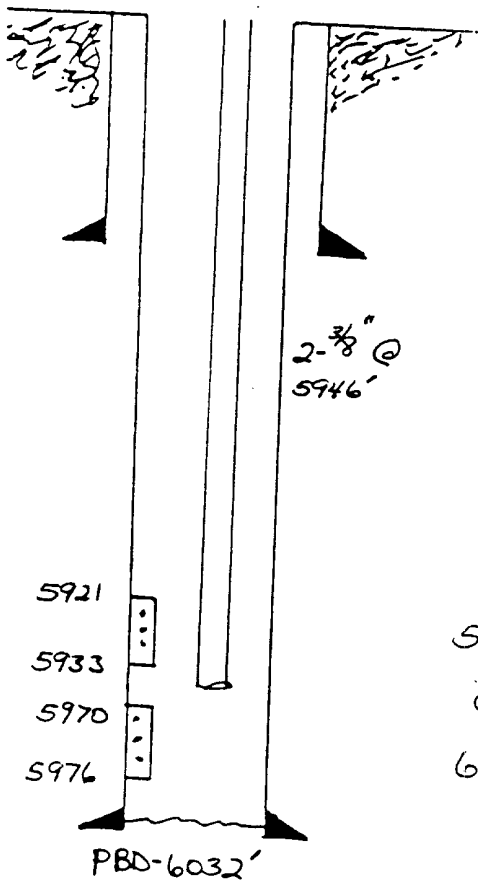
6/PERMITTING DESK

MCH
RGH
BVD
GMK

MJB
ENGR

DNE

WELBORE SKETCH



PROCEDURE

1. MIRUSU.
2. TOH with 2-3/8" tubing. Visually inspect tubing for damage. Replace any suspect joints. Rabbit tubing.
3. TIH with BP, packer, and tubing. Set BP at 5850'. Pressure test casing to 1500 psi with 2% KCl water.
4. Isolate leak and squeeze with 50 sx Class B. Drill out cement and pressure test.
5. Unload hole and retrieve BP. Clean out to PBD of 6032' with nitrogen.
6. Land production tubing at 5980'.

Note: Formation is sensitive to water. Work well hot.

DISTRICT MANAGER WJ Helcomb, JR

DISTRICT ENGINEER TK L. Strader, JR

DISTRICT FOREMAN _____

ENGINEER Morris Ball ext 244 (598-9751)

DATE _____

ENG SPE

ENG-40