				1	
,	DISTRIBUTION 1				
	SANTA FE / REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /	AND		Effective 1-1-65	
	U.S.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		.5	
	TRANSPORTER OIL /				
	GAS	GAS			
2	PROPATION OFFICE				
1.	Operator CTOUSE				
	JOHN F. STAVER				
		P.O. BOX 950 VIRGINIA MINNESOTA 55792			
	Reason(s) for tiling (Check proper box) New Weil Change in Transporter of:				
	Recompletion Oil . Dry Gas				
	Change in Ownership X	Casinghead Gas Condens	sate		
	If change of ownership give name E	change of ownership give name Eastern Petroleum Company P.O. Box 291 Carmi, Illinois 62821			
and address of previous owner					
1 t and Nome in the last in th				lavain Tribe Lease No.	
	Table Mesa	20 Table Mesa-	Dakota State, Federal of	7.1.66	
Location Location				1-89-Ind-57	
Unit Letter B 990 Feet From The North Line and 2310 Feet From The East					
	Line of Section 3	mship 27N Range 1'	7Ш _{, NMPM} , San	Juan County	
	PERSONATION OF TRANSPORT	TED OF OUL AND NATURAL GAS	s		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Or Condensate Address (Give address to which approved copy of this form)					
	Thriftway Dil		2011 East Main Ave Farm Address (Give address to which approve	nington New Mexico 8740 d copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghedd Gds [] - Cr Dry Gds []			
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When		
	give location of tanks.	F 3 27N 17W	No.		
tv	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completion	$\operatorname{CH}(X)$ Gas Well $\operatorname{Gas}(X)$	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	tubing begin	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			*		
V	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.,	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I uping Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF	
		KLULITED			
	GAS WELL		151	vity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	AUG 10 A		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Date CON. C	Calle Size	
			DIST. 3	<u></u>	
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSTITUTE	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Robert E. Buth		By Original Signed by	Emery C. Arnola	
			TITLE		
			This form is to be filed in o	ompliance with RULE 1104.	
			If this . a request is silon	ಷ್ಟಿಕ ಕರ್ನಹ ಅಧ್ಯಕ್ಷ ಬರುಬಿಸಲಿ ದೇ ದೆರಗಾಗಿ (೧೯ ೯ ಎಂ. ೧೯ ಹ ಸಹದ್ವಹಿಸಲಾಗ ಧಿಕೆ ಕಾರಿ ಧಿನಂತಿಕಾರಿ	
	•	iature)	'/ li +asta taken on the well in accord		
	Consulting Geologist (Title,		All sections of this form must be filled out completely for sllow- able on new end recompleted wells.		
		t 15, 1973	7 77	. III, and VI for changes of owner, et, or other such change of condition.	
	(Date)				