Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

٥.	Lease Serial IVO.
SF	080382-A

SUNDRY NOTICES AND REPORTS ON WELLS

If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE	E - Other instructions	on regerse side	Light has be	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other	DEC 2000			8. Well Name and No. Schwerdtfeger 13
2. Name of Operator				Jenner der eger 15
Marathon 011 Company 3a. Address P.O. Box 2490, Hobbs, NM 88241		3b. Phone No. (include area (505) 393-7106	code)	9. API Well No. 30-045-06923 10. Field and Pool, or Exploratory Area
Unit Letter C, Sec. 5, T-27-N, R-990' FNL & 1650' FWL		NDICATE NATURE OF NO	TICE REPORT	11. County or Parish, State San Juan County NM OR OTHER DATA
TYPE OF SUBMISSION	TYFE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamate	on (Start/Resume) Water Shut-Off ion Well Integrity

Attach the Bond under which the work will be performed of provide the Bond No. on the with BLEMIDIA. Required subsequent feports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company has perfored the following work to T&A this well.

- 11/8 RU pulling unit. ND wellhead. NU BOP. POOH w/tbg. RIH w/pkr, tag CIBP at 1770'. Pressure test csg. Found leak between 383-414°. TOOH, lay down pkr.
- 11/13 TIH w/pkr, set at 71'. Pump 100 sks 2% CaCl cmt, circ 5 sks to surface. Rel, TOOH w/pkr. TIH w/bit. DO 48-413'. Circ hole clean. Test well bore to 500 psi. Lost pressure. RIH to 420' w/pkr. Test, pkr failed. TOOH. RIH w/pkr, set at 500°. Test, OK. Leak between 400-413°. Pump 20 sks micromatrix plug. Set plug from 255-475'. PUH to 180'. Test, squeeze held at 350 psi. TOH w/tbg.
- 11/25 DO to 550'. POOH. TIH w/tbg to 550'. Test to 500 psi for 1 hr. (Chart is attached) TIH to 1770'. Circ corrosion inhibitor. TOOH w/tbg. RD. Clean location.

THIS APPROVAL EXCHANGE JUL 0 1 2001

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title			
Kelly Cook	Records Processor			
Lucy Cork	Date 11/30/00			
THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	ACCEPTED FOR RECOR		
Approved by	Title	DEC 1 4 2000		
Conditions of approval, if any, are attached. Approval of this notice describe that the applicant holds legal or equitable title to those rights i		FARMING OF THE		

fraudulent statements or representations as to any matter within its jurisdiction.

