NO. OF COPIES RECEIVED						
DISTRIBUT	5					
SANTA FE	SANTA FE					
FILE	17	V				
U.S.G.S.	:					
LAND OFFICE						
TRANSPORTER	OIL		I			
, TRANSFORTER	GAS	1	<u> </u>			
OPERATOR	OPERATOR		<u> </u>			
PRORATION OF	PRORATION OFFICE					
Cperator	Cperator					
Depco	Inc.					
Adaress						
825 Pe	trole	eum	Cl			

-	DISTRIBUTION 5	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104		
_	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	ALITHODIZATION TO TRAN	AND NSPORT OIL AND NATURAL GAS			
1-	LAND OFFICE	AUTHORIZATION TO TRAI	SFORT OIL AND NATURAL GAS			
	TRANSPORTER GAS /					
	OPERATOR 2					
1.	Cherator					
1	Depco Inc.					
	825 Petroleum Club Building, Denver, Colorado 80202					
Reason(s) for filing (Check proper box) Other (Please explain)						
1	New Wel. Change in Transporter of:					
	Recompletion	Oil Dry Gas Casinghead Gas Condens				
į	Change in Ownership X	Casinghead Gas Condens	ore			
	If change of ownership give name $\pm n$ and address of previous owner $\frac{1}{n}$	ternational Oil & Gas nver, Colorado 80202	Corporation, 825 Petrol	eum Club Building,		
II.	DESCRIPTION OF WELL AND L	FASE		ad of Loggo		
	Lease Name	Lease No. Well No. Pool Nam.	c, merading to ormania	nd of Lease ate, Federal or Fee Federal		
	Mudge A S	F 078895 8 West	Rutz - F.C.	100010		
	Unit Letter D ; 990	Feet From The North Line	and 990 Feet From The	West		
		_	1W , NMPM, San J	ijan County		
	Lire of Section 6 Town	nship 27N Range]	IW , NMPM, San J	dan		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	conv of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved to	eapy of this form is to be demy		
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas 🔀	Address (Give address to which approved Fidelity Union Tower Bu	copy of this form is to be sent)		
	Southern Union Ga	s Co.	1507 Pacific Ave. Dalla	s, Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes	7-25-52		
	give location of tanks.	at the frame and other lease or pool of				
IV.	If this production is commingled with COMPLETION DATA			lug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen P	and Back Came the		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth		
	Lievations (D1, KRB, K1, OK, etc.)		D	epth Casing Shoe		
	Perforations	rforations				
TUBING, CASING, AND CEMENTING RECORD CASING A TURING SIZE DEPTH SET SA			SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	52.77.32.			
	TOTAL AND DEGLIEST FO	DRAII OWARI E. (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow-		
V.	OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas 1)1, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke SYPENCE		
			Water - Bbls.	3a/QFULIYED		
	Actual Prod. During Test	Oil-Bbls.	Water - Bara.	1056		
				JUN 9 1900		
	GAS WELL		Bbis. Condensate/MMCF	Gravious COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bala. Condensate/ Missol	DIST: 3		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
			OIL CONSERVAT	ION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE		HIN 6 1955			
	I hereby certify that the rules and	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original bigited by	By Original Signed by Emery C. Arnold			
	All Alling (Signature)		SUPERVISOR DIST. #9			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Dist. Prod Supt.		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	2 1966		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(D	ate)	Separate Forms C-104 must	be filed for each pool in multiply		
			completed wells.			