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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Gallegos Canyon Unit 194	
2. Name of Operator						9. Well No.	
Pan American Petroleum Corporation						194	
3. Address of Operator						10. Field and Pool, or Wildcat	
Security Life Building, Denver, Colorado 80202						Basin Dakota	
4. Location of Well							
UNIT LETTER D LOCATED 850 FEET FROM THE North LINE AND 920 FEET FROM						12. County	
THE Wasc LINE OF SEC. 5 TWP. 27N RGE. 12W NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-10-65		10-18-65		10-31-65		5603 RDB, 5591 GL	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		5915		5880			
23. Intervals Drilled By						24. Producing Interval(s), of this completion — Top, Bottom, Name	
Rotary Tools						25. Was Directional Survey Made	
Surface-5915						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
IES, CR Sonic						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		365		12 1/4"	
5 1/2"		14#, 15.5#		5915		7 7/8"	
						250 sacks	
						400 sacks - 1st stage	
						800 sacks - 2nd stage	
						DV tool set at 4057	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						2 3/8"	
						5774	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5798-5822 with 3 shots/ft.				DEPTH INTERVAL			
5750-5767 with 4 shots/ft.				AMOUNT AND KIND MATERIAL USED			
				5798-5822 500 gal 7 1/2% acid, 40,000#			
				20-40 sand, 10,000# 10-20 sand			
				5750-5767 25,000# 20-40 sand, 5000# 10-20 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
10-31-65		Flowing				Shut in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
11-8-65		3		3/4"		1094	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
689		1492				8755	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
To be sold to El Paso Natural Gas Company				NOV 24 1965			
35. List of Attachments				OIL CON. COM. DIST. 3			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY							
D. I. TOLLEFSON							
SIGNED		TITLE				DATE	
D. I. Tollefson		Administrative Assistant				November 18, 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Log Tops							
1147			Pictured Cliffs				
1336			Lewis Shale				
2945			Mesa Verde				
3945			Mancos				
4780			Gallup				
5155			Base Gallup				
5623			Greenhorn				
5680			Graneros Shale				
5745			Graneros Dakota				
5793			Main Dakota				
5915			TD				
No DST's taken on this well							