

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
MD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		3a. Area Code & Phone No. 713/780-5000																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ DEEP BACK ☒ DEEP. GENVR ☒ Other _____		7. UNIT AGREEMENT NAME Gallegos Canyon Unit																			
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		8. FARM OR LEASE NAME																			
3. ADDRESS OF OPERATOR 5847 San Felipe #3600, Houston, TX 77057		9. WELL NO. GCU #80																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 825' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
9a. API Well No. 30-045-06938		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA (NE/NE) Sec. 6 T28N-12W 27																			
14. PERMIT NO. OCT 29 1992 OIL CON. DIV		12. COUNTY OR PARISH San Juan																			
15. DATE SPUDDED 12/2/53		13. STATE New Mexico																			
16. DATE T.D. REACHED 12/12/53		18. ELEVATION (OF RKB, RT, GR, ETC.)* OGR 5675'/KB 5681'																			
17. DATE COMPL. (Ready to prod.) 10/06/92		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 1352'		21. PLUG BACK T.D., MD & TVD 1270'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1250'-1266' Fruitland Coal		25. WAS WELL CORED																			
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT FILLED</th></tr></thead><tbody><tr><td>10-3/4"</td><td>32.75#</td><td>109'</td><td>13-3/4"</td><td>100 sx cmtd to surface</td><td></td></tr><tr><td>7"</td><td>20#</td><td>1282'</td><td>8-3/4"</td><td>175 sx common cmt</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED	10-3/4"	32.75#	109'	13-3/4"	100 sx cmtd to surface		7"	20#	1282'	8-3/4"	175 sx common cmt	
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31. PERFORATION RECORD (Interval, size and number)																					
1250'-1266' w/4" csg gun using 4JSPF, 90 deg. phasing & a 19 gram charge shooting a .50 hole																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>1250'-1266'</td><td>w/30# crosslink gel 8000 gal, YP-130 pad, 16,270 gal YF-130 containing 70,160# 20/40 Brady sand starting our w/1/2 ppg flush w/6.5 bbl WF30 fluid</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	1250'-1266'	w/30# crosslink gel 8000 gal, YP-130 pad, 16,270 gal YF-130 containing 70,160# 20/40 Brady sand starting our w/1/2 ppg flush w/6.5 bbl WF30 fluid														
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33. PRODUCTION																					
DATE FIRST PRODUCTION 10/6/92																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																					
WELL STATUS (Producing or shut-in) shut-in																					
DATE OF TEST 10/6/92																					
HOURS TESTED 24																					
CHOKE SIZE 3/8																					
PROD'N. FOR TEST PERIOD																					
OIL—BBL. 50																					
GAS—MCF. 25 load																					
WATER—BBL. 25 load																					
GAS-OIL RATIO																					
FLOW. TUBING PRESS. 20#																					
CASING PRESSURE 119#																					
CALCULATED 24-HOUR RATE																					
OIL—BBL. 50																					
GAS—MCF. 25 load																					
WATER—BBL. 25 load																					
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Carl Koller</u> BY <u>Fred Lowery</u> TITLE <u>Regulatory Affairs Rep.</u> DATE <u>10/20/92</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports.