

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8/27/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Storey

Well No. 2, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M

Sec. 35

T. 28

R. 8

NMPM.,

Elanco Mesa Verde

Pool

Unit Letter

San Juan

Recompleted

County. Date Spudded -

Date Drilling 4/15/59

Elevation 6248 G

Total Depth 5000

PBTD 4955

Top Oil/Gas Pay 4270

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4270 - 4944

Open Hole Cased through

Depth

Depth

Casing Shoe -

Tubing

4919

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used such as acid, water, oil, and sand): _____

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

RECEIVED

SEP 1 1959

OIL CON. COM.

DIST. 3

Tubing, Casing and Cementing Record

Size Feet Sx

9-5/8	177	125
7	2700	300
5-1/2	5000	300
2	4919	-

Remarks: To remove accumulating wellbore liquids which were interfering with well productivity, piston equipment was installed at the tree. Well turned back to production 4/16/59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 1 1959, 19____

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Supervisor Dist # 3

El Paso Natural Gas

(Company or Operator)

By: _____

(Signature)

Tony King

Title _____

Production Engineer

Send Communications regarding well to:

Name _____

Address _____