

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 23, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Storey Well No. 4 (PM), in NW 1/4 NE 1/4  
(Company or Operator) (Lease)

B, Sec. 34, T. 28N, R. 8W, NMPM, Blanco Pool  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

900' N, 1650' E

Tubing, Casing and Cementing Record

Size	Feet	Sin
10 3/4	161'	125
7 5/8	2793	250
5 1/2	2317'	300
2	4937'	---
1 1/4	2661'	---

County. Date Spudded 8-10-57 Date Drilling Completed 8-24-57  
Elevation 6260 Total Depth 5065

Top Oil/Gas Pay 4308' (Perf.) Name of Prod. Form. Mass Vario

PRODUCING INTERVAL - 4308-4340; 4862-4878; 4896-4910; 4968-4976;  
Perforations 4993-5009

Open Hole None Depth Casing Shoe 5060' Depth Tubing 1937'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3613 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,000 gal. water and 60,000# sand & 45,000 gal. water & 30,000# sand

Casing Tubing Date first new Press. 1026 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Pkr @ 2848'; Garrett Sleeve @ 2684'

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved SEP 26 1957, 19

El Paso Natural Gas Company  
(Company or Operator)

Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3