

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 2, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Riddle, Well No. 5-F(PM), in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A Sec. 32 T. 28N R. 8W NMPM, So. Blanco P.C. Ext. Pool  
Unit Letter  
San Juan

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

790 N, 1090 E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	200
7 5/8"	2391'	250
5 1/2"	2373'	400
2"	4660'	---
1 1/4"	2301'	---

County. Date Spudded 9-5-57 Date Drilling Completed 11-4-57  
Elevation 5929' Total Depth 4718' M.C.O. 4675'  
Top Oil/Gas Pay 2250' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2250-2272; 2278-2290  
Open Hole None Depth Casing Shoe 2405' Depth Tubing 4660'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2977 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,860 gal. water and 39,500 # sand.

Casing 808 Tubing Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: Garrett Sleeve at 2288; Baker Model "BJ" Packer @ 2354

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 3 1958, 19

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed D. C. Johnston  
(Signature)

OIL CONSERVATION COMMISSION

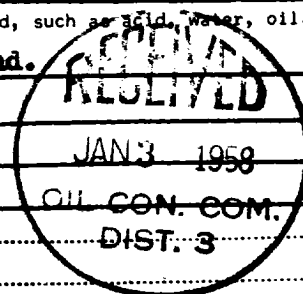
By: Original Signed Emery C. Arnold

Title Petroleum Engineer  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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