

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 20, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) Florance (Lease), Well No. 6-C (FM), in NW 1/4 SW 1/4, L, Sec. 30, T 28N, R. 8W, NMPM, Blanco Pool
San Juan County. Date Spudded 7-30-57 Date Drilling Completed 9-9-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1750'S, 990'W

Elevation 5854' Total Depth 4510' BEHC.O. 4589'
Top Oil/Gas Pay 4342' (Perf.) Name of Prod. Form. Mesa Verde
PRODUCING INTERVAL - 4342-4355; 4366-4396; 4406-4414; 4460-4470;
Perforations 4474-4500; 4514-4528; 4548-4564; 4572-4580
Open Hole None Depth Casing Shoe 4605 Depth Tubing 4460'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 10,441 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Calculated A. O. F.

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	200
7 5/8"	2996'	250
5 1/2"	2365'	300
2"	4460'	---
1 1/4"	2179'	---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 81,000 gal. water and 60,000# sand.
Casing Tubing Date first new Press. _____ Tubing Press. 1082 oil run to tanks
Oil Transporter El Paso Natural Gas Products Company
Gas Transporter El Paso Natural Gas Company

Remarks:

Baker Model "EGJ" Packer at 2313'; Garrett Sleeve at 2217'

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 29 1957, 19

OIL CONSERVATION COMMISSION
By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

El Paso Natural Gas Company (Company or Operator)
By: Original Signed D. C. Johnston (Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico



