STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U 5.G.S.		
LAND OFFICE		
	OIL	_
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL G

PRORATION OFFIC	E	AU	THORIZ	ZATION TO	TRANSI	PORT OIL	AND NATUR	RAL GAS		
l.									DEBME	
Ciperator								N E		
Tenneco O:	il Company	E-G WR	TU TU					IN .		
A.ddress								S.E.	P 0 6 1985	
P. O. Box	3249, Eng	lewood, C	0 80	155				JE		
Fleason(s) for filing	(Check proper box)						Other (Please ex	plain) Oll (CON. DI	√
New Well	Chai	nge in Transporter	of:							•
Recompletion		Oil		☐ Dry 0	as			·	DIST. 3	
Change in Own	nership	Casinghead Gas		Cond	iensate		Well Na	ame		
If change of ownersh and address of prev		El Paso	Natu	ral Gas	, P.O.	Box 49	90, Farmi	ington, NM 8	37499	
II. DESCRIPTIO	N OF WELL A							T Mind of Lines	1104	Lease No.
Lease Name		W	ell No.	Pool Name, In	-			Kind of Lease State, Federal or Fee	USA	
Florance (3	So. Bla	ancoP	<u> </u>			NM	03549
Location			_					1750		
Unit Letter	К	: <u>1450</u>		_ Feet From The	\$ S		Line and	1750	Feet From The	
Line of Section	19	Townsl	hip	28N		Range	8M	, NMPM,	San Juan	County
Conoco Ind	ON OF TRANS Transporter of Oil _ c . Surface Transporter of Casing atural Gas	or Condensate X	tatio		AL GAS	P. O	. Box 460 re address to which	th approved copy of this O, Hobbs, NM This approved copy of this O, Farmingt	1 88240 form is to be sent)	199
		Unit	Sec.	Twp.	Rge.	Is gas actua	illy connected?	When		
If well produces oil of give location of tank		к	19	28N	8W		Yes	<u> </u>		
If this production is con NOTE: Comple	ommingled with that f	d V on reverse				or				
VI. CERTIFICA	TE OF COMPL	IANCE					C	OIL CONSERVAT	TON DIAGIBLE	0 6 .1985
I hereby certify that t	the rules and regulati formation given is tru	ons of the Oil Cons ie and complete to	ervation D	ivision have be of my knowledg	en complied e and belief.	APPRO\	/ED	170	/ /	<u>, 19 1000</u>
Soft M=Kinnie				TITLE SUPERVISOR DISTRICT 3 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accom-						
Sr. Regulatory Analyst				panied by	panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
(Title)					11	All sections of this form must be filled out completely for allowable on new and recompleted walls.				
\$ FP 1 555						Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.				
(Date)					Separate	e Forms C-104 mu	ust be filed for each poo	of in multiply complet	ed wells.	

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Choke Size	Casing Pressure (Shut-in)	Tubing Pressaure (Shut-in)	Testing Method (pilot, back pr.)
Gravity of Condensate	Bbis. Condensate/MMCF	Length of Test	Actual Prod. Test - MCF/D
			GAS WELL
G99 · WCF	.eld8 - Bbls.	Oil - Bbls.	Actual Prod. Dunng Test
Choke Size	Casing Pressure	Fressure	Length of Test
	Producing Method (Flow, pump. gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks
ad oil and must be equal to or exceed top allowable for	(Test must be after recovery of total volume of lo depth or be for full 24 hours)		V. TEST DATA AND REQUEST FOR
SACKS CEMENT	T32 HT930	CASING & TUBING SIZE	HOLE SIZE
	О СЕМЕИТІИВ ВЕСОВВ	TUBING, CASING, AND	
Depth Casing Shoe			Perforations
diga Deiduī	Top Oil/Gas Pay	Name of Producing Formation	Elevations (DF, RKB, RT, GR, etc.)
.0.T.8.9	Тота Depth	Date Compl. Ready to Prod.	Dale Spudded
bing Back Seme Resy	New Well Workover Deepen	(X) Oil Well Gas Well	Designate Type of Completion —
			IV. COMPLETION DATA