Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080112 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

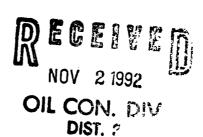
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil X Gas Well Well Other	8. Well Name and No. Riddle F LS #1.
2. Name of Operator Amoco Production Company Attn: John Hampton	9. API Well No 30 045 07407
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	10. Field and Pool, or Exploratory Area Blanco Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
1450' FSL, 990' FWL, Sec. 17, T28N-R8W	San Juan, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA

TYPE OF ACTION	
Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well. See Attached for procedure:

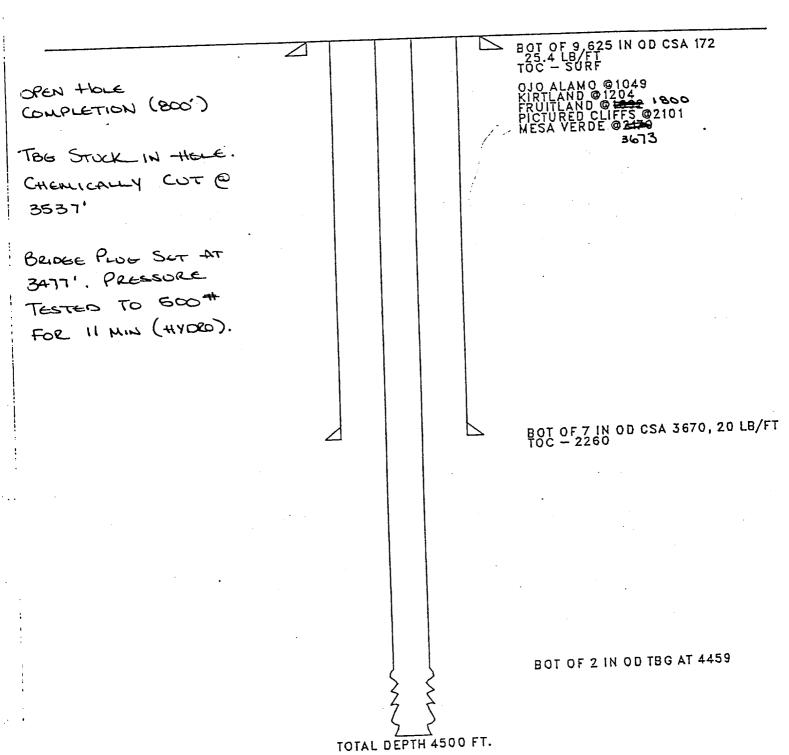


TYPE OF ACTION

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct Signed	Tide Sr. Staff Assistant	AS AMFNDED. 7 2
(This space for Federal or State office use)	Title	0G1 3 0 1992
Approved by		AREA MANAGER

RIDDLE F LS 001 1707 Location — 17L—28N—8W SINGLE MV Orig.Completion — 11/52 Last File Update — 1/89 by DDM



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Riddle F LS #1 PXA Procedures 440 Rm

with escarage bodies

association and

- 1. RIH with 2 3/8" workstring and cement retainer, set at 3525'.
- Pump into open hole establishing rate and pressure. Squeeze open hole with 290 sx class B cement. (100% excess). Pull out of retainer and spot cement plug to 3400'. (37sx class B cement 50% excess)
- 3. RIH with perforating gun and shot squeeze holes at 2101'.
- RIH with tbg and pkr. Set pkr above the perfs and block squeeze. Set cement plugs from 2200' to 2050', 1750' to 1500', and 1200' to 999' with 116 sx class B cement. Toc
 - 5. RIH with perforating gun and shot squeeze holes at 750'. Attempt to circulate to surface thru bradenhead and fill up casing to surface. (307 sx class B cement)
 - 6. NDBOPE. Cut off casing and wellhead. Install PXA maker.
 - 7. Turn over to John Schwartz for reclamation.
 - 8. Rehabilitate location according to BLM or State requirements.

LUES Viside

Pc:

FT:

perf @ 2150' - pump cont for 100' plug inside and out plus 100% excess

part @ 1832' - pump count for 100' plug inside and out plus 100% excess book part plug to