

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL, 990' FWL, Sec. 17, T28N-R8W

5. Lease Designation and Serial No.

SF-080112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riddle F LS #1

9. API Well No.

30 045 07407

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well.
See Attached for procedure:

RECEIVED
NOV 2 1992
OIL CON. DIV
DIST. ?

RECEIVED
SLM
92 OCT 28 PM 1:55
BUREAU OF LAND MANAGEMENT, N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title Sr. Staff Assistant

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**APPROVED
AS AMENDED**

Date

10-19-92
OCT 30 1992

AREA MANAGER

RIDDLE F LS 001 1707
Location - 17L- 28N- 8W
SINGLE MV
Orig. Completion - 11/52
Last File Update - 1/89 by DDM

OPEN HOLE
COMPLETION (800')

TBG STUCK IN HOLE.
CHEMICALLY CUT @
3537'

BRIDGE PLUG SET AT
3477'. PRESSURE
TESTED TO 500#
FOR 11 MIN (HYDRO).

BOT OF 9 625 IN OD CSA 172
25.4 LB/FT
TOC - SURF

OJO ALAMO @1049
KIRTLAND @1204
FRUITLAND @ ~~1800~~ 1800
PICTURED CLIFFS @2101
MESA VERDE @ ~~2170~~
3673

BOT OF 7 IN OD CSA 3670, 20 LB/FT
TOC - 2260

BOT OF 2 IN OD TBG AT 4459

TOTAL DEPTH 4500 FT.

Rody Candalaria
(SOS) 599-8907
leave msg.

Riddle F LS #1
PXA Procedures

Verbal approval from
Wayne Townsend
4:40 pm

1. RIH with 2 3/8" workstring and cement retainer, set at 3525'.
2. Pump into open hole establishing rate and pressure. Squeeze open hole with 290 sx class B cement. (100% excess). Pull out of retainer and spot cement plug to 3400'. (37sx class B cement 50% excess)
3. RIH with perforating gun and shot squeeze holes at 2101'.
4. RIH with tbq and pkr. Set pkr above the perms and block squeeze. Set cement plugs from 2200' to 2050', 1750' to 1500', and 1200' to 999' with 116 sx class B cement. TOC
5. RIH with perforating gun and shot squeeze holes at 750'. Attempt to circulate to surface thru bradenhead and fill up casing to surface. (307 sx class B cement)
6. NDBOPE. Cut off casing and wellhead. Install PXA maker.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Pc: perf @ 2150' - pump amt for 100' plug
inside and out plus
100% excess

FT: perf @ 1832' - pump amt for 100' plug
inside and out plus
100% excess

perf @ 1254' - pump ~~amt~~ plug ^{back} to
1000' + 100% excess

ALL
PLUGS
inside
&
out