

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BONNEVILLE FUELS CORPORATION

3. Address and Telephone No.

1660 Lincoln Street, Suite 2200 Denver, CO 80264

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 990' FWL Sec 14, T27N, R11W

5. Lease Designation and Serial No.

SE078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Federal #11

9. API Well No.

3004513049

10. Field and Pool, or Exploratory Area

W. Kutz Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Gallup Buildup Test

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1.) MIRU completion rig. Blow down well, kill w/±40 bbls lease oil (if necessary).

2.) NDWH, NU BOPE, TOO H w/ 2 3/8" production tubing.

3.) TIH w/ retrievable bridge plug & set @ 5980'. Run SN 1 jt off bottom.

4.) MIRU Slick line unit, set tandem mechanical pressure gauges near SN 1.

5.) RDMO. Run 7 day pressure buildup test.

6.) TOO H w/ pressure gauges, MIRU completion rig. Blow down well, kill well w/± 40 bbls lease oil.

7.) Release retrievable bridge plug and TOO H.

8.) Run 2 3/8" production tubing W/ SN & NC @ 6475'. Swab well in if necessary.

9.) Return well to production, produce @ maximum rate for 3-4 days to recover lease oil.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Engineer

Date 1/16/98

(This space for Federal or State office use)

Approved by

AS/ Duane W. Spencer

Title

Date JAN 28 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side