

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
DEC - 2 1999
SUN. JUAN CO. DIV.
BLM

1. Type of Well
GAS

Lease Number
NM-013861
If Indian, All. or
Tribe Name

2. Name of Operator

Unit Agreement Name

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

8. Well Name & Number

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Grambling A #1A

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 1850' FWL, Sec. 21, T-28-N, R-8-W, NMPM F

9. API Well No.

30-045-23699

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Tubing Repair | |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

CO. ENGINEER, NM
NOV 19 PM 1:54

14. I hereby certify that the foregoing is true and correct.

Signed *Diana Cole* Title Regulatory Administrator Date 11/17/99
trc

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 12/1/99

CONDITION OF APPROVAL, if any:


NMOCOD

Grambling A #1A
Mesa Verde
1850' FNL & 1850' FWL
Unit F, Section 21, T28N, R8W
Latitude / Longitude: 36° 38.9410' / 107° 41.3040'
DPNO: 4791701
Tubing Repair Procedure

Project Summary: The Grambling A #1A was drilled in 1980. The tubing was pulled 8/96 for a bradenhead repair. The well has paraffin and a high fluid level. We propose to pull the tubing, check for fill and replace any worn or scaled tubing. The Grambling A 1A is currently producing 0 MCFD due to paraffin plugged tubing and a high fluid level. By cleaning out the wellbore and repairing the tubing, anticipate uplift is 115 MCFD. Cumulative production is 1,442 MMCF.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55, EUE set at 4786'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTB should be at ±4844'. TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing PBTB of ±4844', cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 4660'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:  11-16-99
Operations Engineer

Approved:  11-16-99
Drilling Superintendent

Tim Friesenhahn
Office - 326-9539
Pager - 324-7031