

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR BixCO, Inc.						7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 255 Farmington, NM 87401						8. FARM OR LEASE NAME Campbell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 ft. from N. line, 1650 ft. from W. line At top prod. interval reported below Same At total depth Same						9. WELL NO. 1	
14. PERMIT NO. 30-045-24599						10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 10/10/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S9, T27N-R13W, N.M.P.M.	
15. DATE SPUDDED 10/25/80		16. DATE T.D. REACHED 10/27/80		17. DATE COMPL. (Ready to prod.) 12/12/80		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5957 Gr.		19. ELEV. CASINGHEAD 5958'		13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 1535'		21. PLUG, BACK T.D., MD & TVD 1481'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY → 0-1535'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs Ss.: 1367-1373 ft.						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Density-Neutron (PHC), caliper, cement bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	17.0#, H-40	106'	8 3/4"	50 sx. Class P, 2% CaCl		None	
2 7/8"	6.5#, J-55	1509'	5 1/4"	200 sx. 50/50 Pozmix-Class P		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				11	1 1/4"	1368'	None
31. PERFORATION RECORD (Interval, size and number) 1367 to 1373 ft. with 2" GO-winder jets, 2 shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				None			
33. PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Waiting on pipeline hook-up				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 12/19/80	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. None	GAS—MCF. -----	WATER—BBL. None	GAS-OIL RATIO
FLOW. TUBING PRESS. 3	CASING PRESSURE 28	CALCULATED 24-HOUR RATE →	OIL—BBL. None	GAS—MCF. 191 AOF	WATER—BBL. None	OIL GRAVITY-API (CORR.) None	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to E P N.G.						TEST WITNESSED BY M.L. Kuchera	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>M. R. Speer</u>		TITLE <u>Agent</u>		DATE <u>Dec. 22, 1980</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

Printed for SPS

Copyright © 2000

by the Society for the Study of Social Problems

1