

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1110' FSL x 820' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Spud ☒ and Set Casing ☒

5. LEASE
SE 077329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Morris Gas Com B

9. WELL NO.
IE

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4-SW/4
Section 10, T27N, R10W

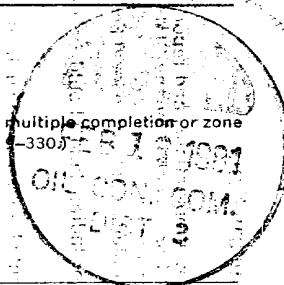
12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-24666

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6307' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Soudded a 12 1/4" hole on 1-13-81 and drilled to 300'. Set 8 5/8" 24# surface casing at 297' on 1-14-81, and cemented with 300 sx of class "B" neat cement containing a 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 6859'. Set 4 1/2" 10.5# production casing at 6859', on 1-29-81, and cemented in two stages.

1) Used 390 sx of Class "B" neat cement containing 50/50 POZ, 6% gel, 2% medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 160 sx of class "B" neat cement.

2) Used 1350 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2% medium tuf plug per sack, and .3% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supv DATE 2-9-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 17 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY: BW

AMOCO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of the abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

1. NAME OF OPERATOR	2. NAME OF WELL
3. LOCATION OF WELL	4. LOCATION OF WELL REPORT LOCATION
5. DATE OF REPORT	6. DATE OF WELL REPORT
7. METHOD OF CLOSING TOP OF WELL	8. METHOD OF CLOSING TOP OF WELL
9. METHOD OF CLOSING TOP OF WELL	10. METHOD OF CLOSING TOP OF WELL
11. METHOD OF CLOSING TOP OF WELL	12. METHOD OF CLOSING TOP OF WELL
13. METHOD OF CLOSING TOP OF WELL	14. METHOD OF CLOSING TOP OF WELL
15. METHOD OF CLOSING TOP OF WELL	16. METHOD OF CLOSING TOP OF WELL
17. METHOD OF CLOSING TOP OF WELL	18. METHOD OF CLOSING TOP OF WELL

WELL ABANDONMENT AND REPAIR REPORT

1. NAME OF OPERATOR

2. NAME OF WELL

3. LOCATION OF WELL

4. LOCATION OF WELL REPORT LOCATION

5. DATE OF REPORT

6. DATE OF WELL REPORT

7. METHOD OF CLOSING TOP OF WELL

8. METHOD OF CLOSING TOP OF WELL

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28. METHOD OF CLOSING TOP OF WELL

29. METHOD OF CLOSING TOP OF WELL

30. METHOD OF CLOSING TOP OF WELL

The DV tool was set at 4974'.
The rig was released on 1-29-81.

surface.