

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FSL X 1710' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud and Set Casing☐
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5. LEASE

SF 046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fred Feasel "G"

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 SE/4 Section 2

T27N R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-24724

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5962' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. REPORT OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 12-1/4" hole on 3-7-81 and drilled to 305'. Set 8-5/8" 24# surface casing at 299' on 3-7-81, and cemented with 300 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6516'. Set 4-1/2" 10.5# production casing at 6509', on 3-19-81, and cemented in two stages.

1) Used 325 sx of Class "B" neat cement containing 50/50 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 140 sx of class "B" neat cement.

2) Used 1200 sx of class "B" neat cement containing 50/50 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The DV tool was set at 4685'. The rig was released on 3-19-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Dist. Admin. Supv. DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

See Instructions on Reverse Side