



PLAN VIEW - CHOKER MANIFOLD

EXHIBIT "C"

Multipoint Surface Use and Operations Plan

1. Existing Roads:

- A. The proposed well site is shown on Exhibit "A".
- B. Exhibit "E" shows the existing access roads to the proposed location. The site is located 11 miles south of Bloomfield on Highway 44, then 3 miles southwest, and then 2 miles northwest to the location.
- C. Final access roads into the site are coded green.'
- E. This well is classified as development and roads are shown on Exhibits "E" and "F".
- F. The existing gravel roads will be maintained during the drilling phase of this well. No improvements are planned.

2. Planned Access Roads:

Planned access roads are shown on Exhibit "F"

- (1) Width will not exceed 20 feet.
- (2) Maximum grades will not exceed 5%.
- (3) No turnouts are to be constructed.
- (4) No additional drainage construction is deemed necessary other than minor ditching.
- (5) No culverts, cuts, or fills are required.
- (6) The use of surfacing material is not planned at this time.
- (7) No gates, cattleguards, or fence cuts are necessary.
- (8) The new access road into the location is flagged.

3. Location of Existing Wells:

All existing wells are shown on Exhibit "F".

- (1) Water wells - No shallow, domestic nor deep, high volume wells are known to be in the immediate area.
- (2) Abandoned wells - as shown on Exhibit "F"
- (3) Temporarily abandoned wells - none
- (4) Disposal wells - none
- (5) Drilling wells - none
- (6) Producing wells - as shown on Exhibit "F"
- (7) Shut in wells - none
- (8) Injection wells - none
- (9) Monitoring or observation wells for other resources - none

4. Location of Existing and/or Proposed Facilities:

- A. Existing facilities owned or controlled by operator within a one-mile radius of this location:
 - (1) No tank batteries
 - (2) Two West Kutz Pictured Cliffs wells -
The Mudge "B" 1 (NE $\frac{1}{4}$ - Sec. 29)
Federal 32 No. 41 (NE/4 - Sec. 32)
 - (3) No oil gathering lines
 - (4) No gas gathering lines
 - (5) No injection lines .
 - (6) No disposal lines
- B. Proposed facilities in the event of a producing well are shown on Exhibit "H".
 - (1), (2) - As shown on Exhibit "H"
 - (3) Area to be used will be levelled. Native material will be used in the construction of the location.
 - (4) The pit will be fenced and flagged to discourage the entry of livestock, wildlife, and waterfowl.
- C. All disturbed areas not needed for operations will be rehabilitated in the manner described in Item 10.

-Over-

Exhibit "D"

The Bureau of Indian Affairs has included this area within the Navajo Indian Irrigation Project. In order to avoid interference with spring water operation, the wellhead and adjacent facilities will conform to N.I.I.P. requirements.

Window Rock, Arizona 86515

- (2) The record is: Navajo Tribe in Trust - U.S.A.
The area is occupied for cattle grazing. The surface owner is compromised of grass, sagebrush, and rabbit brush.
Soils contain sand shale of the Wasatch formation. The surface appoximately four miles in a southwest direction. The surface is composed of grass, sagebrush, and rabbit brush.

11. Other Information:

- (1) The topography of the area generally slopes toward Gallego Canyon
during the fall of 1981.
Rehabilitation will begin immediately after drilling operations are finished. It is expected that all rehabilitation will be completed the area.
(5) Flaggged to discourage livestock, wildlife, and waterfowl from entering If oil is in the reserve pit, it will be removed or the pit will be until the pit is dry enough to backfill.
(4) Prior to rig release, the reserve pit will be fenced and so maintained until the pit is dry enough to backfill.
(3) Reconstructed, and the access road will be plowed, rippled, and re-seeded as requested.
will be erected, and the market is dry, a dry hole will be drilled by BLM or Landowner. If the well is dry, a dry hole market topsoil. Rehabilitation will consist of seeding with mixture as specified by BLM or landowner. If the well is dry, a dry hole market topsoil. Rehabilitation will consist of resurfacing stockpile be buried or hauled away upon completion of drilling.
(2) All topsoil that is stripped and stockpiled will be replaced and the site will be backfilled, leveled, and contoured. Waste will be buried or hauled away upon completion of drilling.

10. Plans for Restoration of Surface:

- (4) The reserve pit will be untilined
(3) See Exhibit "H"
(2) See Exhibit "H"
(1) See Exhibit "G"

9. Well Site Layout:

No camps or airstrips are planned

8. Ancillary Facilities:

- (1) Drill cuttings will be buried in the reserve pit.
(2) Drilling fluids such as oil and formation water will be collected to evaporate.
(3) Produced fluids such as oil and formation water will be collected in a test tank.
(4) Sewage will be contained and a suitable chemical will be used to decompose waste.
(5) Garbage and other waste material will be placed in a trash pit and burned and later buried.
(6) Upon completion of drilling, all trash and litter will be buried in the trash pit. The reserve pit will be fenced until dry at which time it will be backfilled.

7. Methods for Handling Waste Disposal:

A, B, C, and D - No construction material is needed except as previously noted. Any materials required will be purchased from private sources.

6. Source of Construction Materials:

- A. Water will be obtained from the San Juan River or purchased from private sources.
B. Water will be hauled by truck.
C. No water will be drilled on the lease.

5. Location and Type of Water Supply: