

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR DEPCO, Inc.											
3. ADDRESS OF OPERATOR 1000 Petroleum Building - Denver, CO 80202											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FNL, 1800' FWL (SE/4 NW/4) Sec. 29 At top prod. interval reported below Same At total depth Same											
14. PERMIT NO. 30-045-24767				DATE ISSUED 1-12-81							
15. DATE SPUDDED 3-29-81		16. DATE T.D. REACHED 4-1-81		17. DATE COMPL. (Ready to prod.) 8-19-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6242' GR 6254' KB		19. ELEV. CASINGHEAD 6243'			
20. TOTAL DEPTH, MD & TVD 2000' TD		21. PLUG, BACK T.D., MD & TVD 1955' KB		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY -		ROTARY TOOLS 0 - TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1825' - 1856' KB Pictured Cliffs								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & CNL/FDC w/GR-Caliper								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24		146' KB		12-1/4"		100 sx "B" Reg, 3% CaCl2		None	
4-1/2"		10.5		1975' KB		7-7/8"		275 sx 65/35 Poz, 12% gel		None	
								12 1/2# Gilsonite/sx, 100 sx			
								"B" Reg			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
None										1" NUE	
										1842' KB	
										None	
										1.7# CW55	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1836'-55' KB Pictured Cliffs 2 JSPF										DEPTH INTERVAL (MD) 1836'-55' KB	
										AMOUNT AND KIND OF MATERIAL USED 250 gal 7 1/2% HCL, 50,000 gal KCL wtr, 60,000# sd, 346,300 SCF-N2	
33. PRODUCTION											
DATE FIRST PRODUCTION 8-26-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 8-26-81		HOURS TESTED 3		CHOKER SIZE 3/4"		PROD'N. FOR TEST PERIOD		OIL—BBL. -		GAS—MCF. 12.625	
FLOW. TUBING PRESS. -		CASING PRESSURE 220		CALCULATED 24-HOUR RATE		OIL—BBL. -		GAS—MCF. 101		WATER—BBL. -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY E. P. Crum, Jr.	
Waiting on pipeline connection										F. P. Crum, Jr.	
35. LIST OF ATTACHMENTS Well logs sent under separate cover											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED [Signature] TITLE Prod. Supt. - So. Rockies DATE September 2, 1981											

* (See Instructions and Spaces for Additional Data on Reverse Side)

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Elevation which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Pictured Cliffs	681' KB 1791'	846' KB TD	Water Gas Ss, SH Ss, SH	Ojo Alamo Kirtland Fruitland Pictured Cliffs	681' KB 846' 1407' 1791'	681' KB 846' 1407' 1791'