

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3a. Address

Suite 600

14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

DEC 2000
RECEIVED
OIL CON. DIV
DIST. 3

3b. Phone No. (include area code)

405-749-1360

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1800' FWL, Sec. 29-27N-11W

5. Lease Serial No.

NMSF-078896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 29-22

9. API Well No.

30-045-24767

10. Field and Pool, or Exploratory Area

Kutz W. - Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☒

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. RIH with BHP and Rods. Install pumping unit and compressor. Turn well to sales. Pump current perms @ 1836' - 1855', Pictured Cliffs.

2. If test unsuccessful, will re-evaluate to rework upper Pictured Cliffs

See additional comment attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Technician

Signature

Carla Christian

Date November 29, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 12/6/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LOUIS DREYFUS NATURAL GAS CORP. (LDNGC)
Plan to Bring Wells Into Compliance

The following discussion relates to the next three wells.

- 3) No. 23 Federal 30, 1520 FSL& 1820 FWL sec. 30, T. 27 N., R. 11 W., Lease NMNM-0359211
- 4) No. 44 Federal 30, 990 FSL& 990 FEL sec. 30, T. 27 N., R. 11 W., Lease NMNM-0359211
- 5) No. 11 Federal 30, 990 FNL & 990 FWL sec. 30, T. 27 N., R. 11 W., Lease NMNM-0359211

LDNGC's predecessor (DEPCO INC.) drilled the Federal 30-11, the Federal 30-23, and Federal 30-44 in April and May of 1981. Gathering lines from the 30-11 (NW/4) and the 30-44 (SE/4) converge to the 30-23 (SW/4) and then to the sales point near the 30-23. The wells began production in 1983 and produced till 1987. Production was terminated due to marketing issues, and the wells were temporarily abandoned. All three wells were shut-in when LDNGC assumed operatorship in 1993. After years of negotiation, a new marketing arrangement has been worked out with El Paso. **LDNGC has reset meters and production equipment and is waiting on El Paso.** Kent Leidy with El Paso (505-599-2177) has indicated that El Paso needs to install 1100 feet of line on their system which is on NAPI surface before the wells can be hooked up. El Paso has the right-of-way but is waiting on a response to their letter of notification to NAPI. Mr. Leidy estimated two weeks would be needed to install the line. The wells should be returned to production by 1st quarter 2001. LDNGC requests an extension for these wells to remain shut-in while El Paso completes their work.

- 6) Campbell Federal 25-14, sec 25, T. 27N, R. 12W

LDNGC plans to recomplete the Campbell Federal 25-14 to the Pictured Cliffs, but needs a pipeline right-of-way across NAPI surface to produce the well. Permits West made applications on LDNGC's behalf in March, 2000 with NAPI and the Navaho Council. **Currently, LDNGC is waiting for the Navaho approval of this application to go forward with the work and restore the well to production.** Permits West originally estimated that this application would be approved by October 2000. Brian Wood with Permits West can be reached at 505-466-8120 to verify our efforts. Based on current estimates approval by NAPI may come by year-end. The well should be returned to production by 1st quarter 2001. Therefore LDNGC requests an extension for the well to remain shut-in while the application is pending.

- 7) Federal 29-22, sec 29, T. 27N, R. 11W

LDNGC tested the Federal 29-22 earlier this year with a trailer-mounted compressor. The well is equipped with 1" tubing. On test the well made more water with the gas than the compressor scrubbers could handle and the well was left shut-in for further evaluation. LDNGC plans to replace the 1" tubing with 2 3/8" and put the well on rod pump and compression. Pending rig availability, the well should be returned to production by January 1, 2001.