

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
DEPCO, Inc.						1000 Petroleum Building - Denver, CO 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface 1120' FNL, 790' FEL (NE/4 NE/4) Sec. 30						SF-078896	
At top prod. interval reported below Same						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME	
30-045-24769						Federal 30	
DATE ISSUED						9. WELL NO.	
1-12-81						41	
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT	
4-8-81						West Kutz P.C.	
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
4-10-81						Sec. 30-T27N-R11W	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH	
8-20-81						San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						13. STATE	
6173' GR 6185' KB 6174'						NM	
20. TOTAL DEPTH, MD & TVD						19. ELEV. CASINGHEAD	
1925' KB						6174'	
21. PLUG, BACK T.D., MD & TVD						23. INTERVALS DRILLED BY	
1860' KB						0 - TD	
22. IF MULTIPLE COMPL., HOW MANY*						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
-						1750' - 1800' KB Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
No						DIL & CNL/FDC w/GR-Calier	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
No							
29. LINER RECORD						30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)						SIZE DEPTH SET (MD) PACKER SET (MD)	
None						1" NUE 1770' KB None	
1.7# CW55							
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1762' - 78' KB, 1784' - 88' KB						DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
2 JSPF Pictured Cliffs						1762' - 78' KB 250 gal 15% HCL, 59,000 gal	
						1784' - 88' KB KCL wtr, 76,000# sd & 404,400	
						SCF-N2	
33.* PRODUCTION							
DATE FIRST PRODUCTION						PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
8-28-81						Flowing	
DATE OF TEST						WELL STATUS (Producing or shut-in)	
8-28-81						SI	
HOURS TESTED						CHOKE SIZE	
3						3/4"	
PROD'N. FOR TEST PERIOD						OIL—BBL.	
-						48.875	
GAS—MCF.						WATER—BBL.	
-						-	
FLOW. TUBING PRESS.						CASING PRESSURE	
-						274 psi	
CALCULATED 24-HOUR RATE						OIL—BBL.	
-						391	
GAS—MCF.						WATER—BBL.	
-						-	
OIL GRAVITY-API (CORR.)						-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Waiting on pipeline connection						F. P. Crum, Jr.	
35. LIST OF ATTACHMENTS							
Well logs sent under separate cover							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED						TITLE	
Prod. Supt. - So. Rockies						DATE	
September 3, 1981							

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

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BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Pictured Cliffs	604' KB 1737'	776' KB TD	SS, SH SH, SS Water Gas	Ojo Alamo Kirtland Fruitland Pictured Cliffs	604' KB 776' KB 1350' KB 1737' KB	604' KB 776' KB 1350' KB 1737' KB