	NO. OF COPIES RECEIVED			
Ì	DISTRIBUTION			
Ì	SANTA FE			
	FILE U.S.G.S.			
	LAND OFFICE			
		OIL		
		GAS		
ĺ	OPERATOR			
	PRORATION OFFICE			

	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST	FOR/ALLOWABLE	Supersedes Old C-104 and C-116		
	FILE		AŃD	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
_	<del></del>					
ı.	PRORATION OFFICE	<u></u>				
	DEPCO, Inc.					
	1000 Dotroloum Building	Dames				
	1000 Petroleum Building Reason(s) for filing (Check proper box)	- Denver, CO 80202	Other (Please explain)			
	·		Other (Trease explain)			
		Change in Transporter of:	<u></u>			
	Recompletion	Oil Dry Ga:		j		
	Change in Ownership	Casinghead Gas Conden	sate			
	If shares of approaching size some					
	If change of ownership give name and address of previous owner					
				· · · · · · · · · · · · · · · · · · ·		
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name		ne, Including Formation	Kind of Lease		
	Federal 30	SF078896 41 West	Kutz P.C.	Riche, Federal Michel		
	Location	51078836 1 41 1 1000	NGCZ I.C.	· · · · · · · · · · · · · · · · · · ·		
	112/	North	700			
	Unit Letter A ; 1120	Feet From The North Line	e and 790 Feet From	The <u>East</u>		
	Line of Section 30 Tow	mship $27N$ Range 1	lW , NMPM, San Jua	n County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)		
	1					
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Cag Company of Nov. March					
	Gas Company of New Mexi	Unit Sec. Twp. Rge.	P. O. Box 1899, Bloomfi Is gas actually connected? Who	eld, NM 87413		
	If well produces oil or liquids, give location of tanks.	1 1 1	No	_		
	<u> </u>	<u> </u>	<u> </u>			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		IN WILL WALL	Plug Back   Same Restv.   Diff. Restv.		
	Designate Type of Completic	. (Y) '	New Well Workover Deepen	Plug Bdck Same Resv. Diff. Resv.		
		**	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	4-8-81	8-20-81	1925' KB	1860' KB		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	6173' GR 6185' KE	Pictured Cliffs	1760' KB	1770' KB		
	Perforations			Depth Casing Shoe		
	1762-78', 1784-88' KB			1927' КВ		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4" 7-7/8"	8-5/8"	148' KB	365		
	7-7/8	4-1/2"	1927' KB	363		
		L L	1770' КВ			
		<u>i</u>	<u> </u>			
V.	TEST DATA AND REQUEST F			and must be equal to or exceed top allow-		
	OIL WELL		pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.)		
	1					
	Length of Test	Tubing Pressure	Casing Pressure	Choic Site		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF 1091		
				SEP 10 1981		
		<u> </u>	<u> </u>	OIL CON. COM.		
	GAS WELL			DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Greaty of Condensate		
	Actual Flod, 1881-MC1/D	Long of too.	0			
	301	2 112				
	391	3 Hr		Choke Size		
	Testing Method (pitot, back pr.)	3 Hr Tubing Pressure	Casing Pressure	Choke Size		
	1		Casing Pressure 274 psi	3/4"		
VI.	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure 274 psi	3/4" ATION COMMISSION		
VI.	Testing Method (pitot, back pr.) Pitot	Tubing Pressure	Casing Pressure 274 psi	3/4" ATION COMMISSION		
VI.	Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN	Tubing Pressure - CE	Casing Pressure 274 psi OIL CONSERVA	3/4" ATION COMMISSION SFP 1.0 1981		
VI.	Testing Method (pitot, back pr.) Pitot  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission, have been complied.	Tubing Pressure  — CE regulations of the Oil Conservation with and that the information given	274 psi OIL CONSERVA  APPROVED Original Signed by FRANK	3/4" ATION COMMISSION SFP 1.0 1981		
VI.	Testing Method (pitot, back pr.) Pitot  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission, have been complied.	Tubing Pressure  — CE regulations of the Oil Conservation	274 psi OIL CONSERVA  APPROVED Original Signed by FRANK	3/4" ATION COMMISSION SEP, 1,0 1981		
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VI	Testing Method (pitot, back pr.) Pitot  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission, have been complied.	Tubing Pressure  — CE regulations of the Oil Conservation with and that the information given	274 psi  OIL CONSERVA  APPROVED  Original Signed by FRANK  BY  SUPERVISOR DIS  TITLE  This form is to be filed in	3/4" ATION COMMISSION SEP, 1,0 1981 TRICT # 9  compliance with RULE 1104.		
VI	Testing Method (pitot, back pr.) Pitot  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission, have been complied.	Tubing Pressure  — CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA  APPROVED Original Signed by FRANK  BY  SUPERVISOR DIS  This form is to be filed in	3/4" ATION COMMISSION SEP 10 1981 TRICT # 3  compliance with RULE 1104.  wable for a newly drilled or deepened		
VI	Testing Method (pitot, back pr.) Pitot  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign	Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED Original Signed by FRANK  BY  This form is to be filed in  If this is a request for allowed, the form must be accompared.	SEP, 1,0 1981  CHAVEZ  Compliance with RULE 1104.  wable for a newly drilled or deepened unied by a tabulation of the deviation		
VI.	Testing Method (pitot, back pr.) Pitot  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED Original Signed by FRANK  BY  This form is to be filed in  If this is a request for allowell, this form must be accompatients taken on the well in accompany.	SEP, 1,0 1981  CHAVEZ  TRICT # 9  compliance with RULE 1104.  wable for a newly drilled or deepened unied by a tabulation of the deviation redance with RULE 111.		
VI	Testing Method (pitot, back pr.) Pitot  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Production Superintende	Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED Original Signed by FRANK  BY  This form is to be filed in  If this is a request for allowell, this form must be accompatients taken on the well in accompany.	SEP 1.0 1981  CHAVEZ  TRICT # 9  compliance with RULE 1104.  wable for a newly drilled or deepened unied by a tabulation of the deviation rdance with RULE 111.  int be filled out completely for allow-		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply