

5 - USGS 1 - McHugh 1 - El Paso Expl. 1 - Conoco 1 - File

1 - Devon Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Jerome P. McHugh
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820' FNL - 1100' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

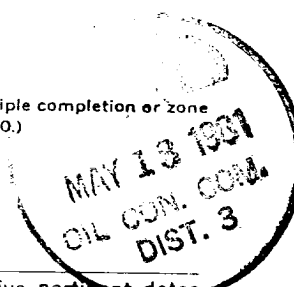
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ 4 1/2" csg.

5. LEASE
SF 078499A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hardie
9. WELL NO.
#5E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23 T28N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6242' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-81 Ran 16 jts. 4 1/2" OD, 11.6#, 8 Rd, ST&C csg. and 163 jts. 4 1/2" OD, 10.5#, 8 Rd, ST&C csg. T.E. 7375.83' set at 7345' RKB. Cemented w/ 275 sx Halliburton lite w/ 6 1/4# Gilsonte per sk, .3 of 1% Halad-9, 35% SSA-1, 3/4 of 1% CFR-2, followed by 100 sx class "B" w/ 6 1/4# Gilsonte per sk, .8 of 1% Halad 22-1, & 1/2 of 1% HR-12. Spearheaded job with 10 bbls gel wtr. Maximum cementing pressure 1750 psi. Bumped plug w/ 2200 psi. Float held OK. P.O.B. at 9:15 a.m. 3-31-81. Set 4 1/2" csg. slips and released rig at 11:00 a.m. 3-31-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Agent DATE 5-11-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

MAY 12 1981

FARMINGTON DISTRICT