

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100'FNL, 1800'FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

☒
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 03549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gooch

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T28N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5870' ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/81 - MIRURT. Spud well on 9/24/81 w/ Four Corners rig #8. Ran 7 JTS
9 5/8" 36# K-55 ST&C csg. Set @ 292'. Cement w/ 300 sx el-B, 2% CACL₂,
& 1/4#/sx Flocele. Circ cmt to surface. NUBOP, test to 1000 psi, OK.
9/28/81 - Ran 86 JTS 7", 23#, K-55, ST&C csg. Set @ 2749'. Cmt w/ 300 sx Lodense
& 1/4# sx/ flocele. Tail w/ 150 sx cl-B w/ 29 CACL₂. Circ cmt to surface.
10/2/81 - Ran 93 JTS 4 1/2" 10.5# K-55, ST&C csg. Set @ 6722. TOL @ 2577. Cmt
w/ 270 sx econolite w/ additives. Tail w/ 150 sx cl-B neat w/ additives.
Circ cmt to TOL. NDBOP. NUWH. Release Rig.

300
156

270
156
420

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Lane TITLE Production Analyst DATE October 8, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

Shm

