

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ RECOMPLETION

2. NAME OF OPERATOR
Amoco Production Company

Attention:

WAYNE BRANAM, RM 1220

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1100 FNL 1800 FWL UNIT C

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

15. DATE SPUDDED 09/24/81 16. DATE T.D. REACHED 10/02/81 17. DATE COMPL. (Ready to prod.) 12/07/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5870 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MC & TVD 7622 21. PLUG, BACK T.D., MD & TVD 7617 22. IF MULTIPLE COMPL., HOW MANY* ONE 23. INTERVALS DRILLED BY ONE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4170-4720 MESAVERDE 25. WAS DIRECTIONAL SURVEY MADE N

26. TYPE ELECTRIC AND OTHER LOGS RUN CMT BOND, GAMMA RAY, COLLAR LOCATOR 27. WAS WELL CORED N

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			
9 5/8 K55	36#	292	12 1/4	300SX CL B			
7 K55	23#	2749	8 3/4	300SX LODENSE, 160SX CL B			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2577	6722	270SX	ECONOLITE	2 3/8	16603	2 1/2 H Comming 1.
			150SX CL B				

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4170-4215, 4250-70, 4282-4310, 4484-4510, 4522-40, 4560-70, 4622-30, 4684-92, 4712-20 W/ 2 JSPF, .34" HOLE, 12 GRAM CHG		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4170 4720	193,742# 16/30 SD
			1,679,303 SCF 70QUAL N2
			45,463 BBLS WATER
			MAX RATE 60 BPM MAX PR 2114 #

33.* PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 12 07 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING		SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	GAS - MCF	WATER - BBL
SI 480	SI 477				
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD				OIL GRAVITY - API (CORR.)	

35. LIST OF ATTACHMENTS
THIS WELL IS CAPABLE OF PRODUCING IN ECONOMIC QUANTITIES.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Wayne Branam TITLE BUSINESS ANALYST DEC 1 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

Good #2E 3001524936

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	3840	3864	Gas			
Menefee	3864	4440	Gas & Water			
Pelookout	4440	4570	Gas			
Mancoos	4570	5634	Shale			
Gallup	5634	6384	SS and Shale			
Greenhorn	6384	6443	Limestone			
Graneros	6443	6482	SS and Shale			
Dakota	6482	7622	Gas			