n

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** 

20-145, 74944

		SIGNATION AND SERIAL NO.			
	SF-0803	882			
APPLICATION	FOR PERMIT 1	O DRILL, DE	EPEN, OR PLUG BA	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
1a. TIPE OF WORK	(X <sup>C</sup> )	DEEPEN 🗌	PLUG BAG	7. UNIT AGE	EEMENT NAME
	LL 🖾	DEEPEN []	PLUG BAG		* 1 1
b. TYPE OF WELL OIL GA	S OTHER		SINGLE X MULTIPL	8. FARM OR	LEASE NAME
2. NAME OF OPERATOR	ELL [A] OTHER		ZONE ES ZONA	FRONTIER	"D" % 5 _
<b></b>	oyalty Company		San Commence	9. WELL NO.	<del>-</del>
3. ADDRESS OF OPERATOR				#1E	
P. O. Drawe	r 570, Farmingt	on, NM 8740]	kji kaj Toroni		D POOL, OR WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with a	ny State requirements.*)	Basin Da	kota
At surface		· # 2		11. SEC., T.,	R., M., OR BLK. VEY OR AREA
/(	FSL & 790' FWL				<u> </u>
At proposed prod. 2016	•	Y.	The second of the second		T27N, RllW
14. DISTANCE IN MILES A				1 1 1	OR PARISH 13. STATE
Approximat	cely 6 1/2 mi	les southwe	est of Bloomfie	ld  San Juar	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	10	NO OF ACRES IN LEASE	II. NO. OF ACRES ASSIS	INED
PHOPERTY OR LEASE L (Also to nearest drlg	INE, PT.	790'	480.00	TO THIS WELL	
18. DISTANCE FROM PROPORTO NEAREST WELL, DI	OSED LOCATION*	1	PROPOSED DEPTH	20. ROTARY OR CABLE T	COOLS
OR APPLIED FOR, ON THE	S LEASE, PT.	300'	6650'	Rotary	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	r . :	THE CONTROL MARE	March 2	R. DATE WORK WILL START*
6095' Gr			A.T.\CHED	Indicit 2	7,17301
23.	*:0	PROPOSED CASING	AND CEMENTING PROGRA	This action is cut	logi Politi <del>Š</del> oži SLLI <b>ve</b>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appeal purque	r ob churne J,
12 1/4"	8 5/8"	24#	200'	165 cu. ft.	
7 7/8"	4 1/2"	10.5#	6650'	342 cu. ft	Stage 1
				431 cu. ft	
		1		513 cu. ft	-Stage 3
		,			
	mation is Naci				* * * * * * * * * * * * * * * * * * * *
Top of Ojo	Alamo sand is	at 801'.	•	ACPEN	
Top of Pict	tured Cliffs sa	nd is at 1848	· .	KLLU/M	
Fresh water	mud will be u	sea to criii	from surface to	denth fo	ace casing,
			be run from total	MAD	
and a GR-De	Sustry tog trom	roiconous ass	es are anticipate	lim this well	
NO abnormal	tod that this	poisonous gas vall will be	es are anticipated drilled before	av	This depends
on time rec	mired for appr	ovals, rig av	drilled before ailability and the	weathers.	
Gas is dedi		ovaro, rag a.	<b></b>		
·——					
				e an	
AND	a proposed process. If	nronosal is to deenen	or plug back, give data on pr	sent productive zone a	nd proposed new productiv
zone. If proposal is to	drill or deepen direction	ally, give pertinent da	ata on subsurface locations ar	l measured and true ver	rtical depths. Give blowou
preventer program, if an	у.				
24.	07.11		District Engines	•	2-18-81
SIGNED	. fulder	TITLE	District Enginee	DATE	2 10 01
(This space for Fede	eral or State office use)				
,- <b>*</b>					
PERMIT NO.			_ APPROVAL DATE	AP	PROVED
					AMENDED
APPROVED BY	<u> </u>	TITLE			

. L 5 --

CONDITIONS OF APPROVAL, IF ANY:

COISTRICT ENGINEER

## OIL CONSERVATION DIVISION

## . BTATE OF NEW MEXICO CHERGY AIO MINERALS DEPARTMENT

## P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1 72

All distances must be from the cuter froundaries of the Section.

Operator			Lease			Well No.				
SOUTHLAND ROYALTY COMPANY				FRONTIER "D"			1E			
Unit Letter Section Township			Range County							
М	5	27N		11W	San	Juan				
Actual Footage Loc		I								
1110	feet from the Sc	uth line and	79	90 <sub>feet</sub>	from the	West	line			
Ground Level Elev:	Producing For	mation	Pool				Dedicated Acreage:			
6095	Dakota		Ba	Basin Dakota			320 , S & Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
X Yes No If answer is "yes," type of consolidation Communitized										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
				<u> </u>			CERTIFICATION			
	     					Name Robert Position	certify that the information concerein is true and complete to the my knowledge and belief.  Pillu  E. Fielder  t Engineer			
	(			i			nd Royalty Company			
SI	¦   S∈ F-080382A	ec.		RECEIVED		Date Februar	y 18, 1981			
		5	OIL	MAR 19 1981 CON. COM. DIST. 3		shown of notes of under my is true	y certify that the well location in this plat was plotted from field if actual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief.			
790' @	1				-	Date Surve	ach LAND			
1110	; ; SF-Q80382			1		1 11 2	Professional Engineer and Surveyor B. Kerr Jr			
Scale: 1"=1000"										

