LINITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	,	/ <u>B</u>	Budget Bureau No. 42-R1424			
[5.	LEASE				
		SF-080382				
	6.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	7. UNIT AGREEMENT NAME					
nt	8.	FARM OR LEASE I		E		-
		Frontier "I	<u>)" </u>			_
	9.	WELL NO.				
		#1- E				
	10. FIELD OR WILDCAT NAME					
		Basin Dakota	a			_
01 17	11. SEC., T., R., M., OR BLK. AND SURV					₹
		Section	5, °	729N,	RllW	_
	12.	COUNTY OR PAR San Juan	ISH		ATE Mexico	_
E.	14.	API NO.				_
_,						_

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.) gas well \mathbb{K} other well 2. NAME OF OPERATOR Southland Royalty Company 3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 874 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1110' FSL & 790' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC 15. ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA 6095' GR SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion converged change on Form 9–330.) REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE DIST. 3 CHANGE ZONES ABANDON* (other) Casing Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 152 joints (6636') of 4-1/2", 10.5#, K-55, casing set at 6650'. 4-09-81 Cemented 1st Stage with 190 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack. Tailed in with 50 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 3:00 P.M. 4-9-81. Cemented 2nd Stage with 250 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack. Tailed in with 50 sacks of Class "B" Neat with 2% CaCl₂. Plug down at 7:00 P.M. 4-9-81. Cemented 3rd Stage with 305 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack. Tailed in with 50 sacks of Class "B" Neat with 2% CaCl2. Plug down at 11:45 P.M. 4-9-81. Top of Cement at 800'. Subsurface Safety Valve: Manu. and Type _____ 18. I hereby certify that the foregoing is true and correct April 14, 1981 Drilling Clerk DATE .

(This space for Federal or State office use) ASCEPTED FOR RECORD _ TITLE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

MAY 1 1 1981

FARMINGTON DISTRICT