

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See oil or gas
instructions on
reverse side)Form approved
Budget Bureau, No. 41-355.5

5. TRACT DESIGNATION AND SERIAL NO.

ST-078392

6. IS LEASE, ALLOTTEE OR INDEED NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Doughit "G" Pedana

9. WELL NO.

2E

10. FIELD AND POOL OR WELSPAC

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND CORNER
OR AREA

Sec 27-T27N-R14W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

14. OR, ELEV. *

15. ELEV. GAS (SGG) AD

RETURN TOOLS

CABLE TO S

0'-6715'

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL COR

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐RE-
PERF ☐PLUG
BACK ☐OTHER
REPERF ☐

OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FSL & 1850' FEL

At top prod. interval reported below

At total depth

14. PERMITS NO.

DATE ISSUED

15. DATE SHUDDER

7-30-81

16. DATE WELL REACHED

8-10-81

17. DATE COMPLETION (Ready to prod)

8-30-81

18. ELEVATIONS (DE, RMP,

6375' CL

20. TOTAL DEPTH, MD & TVD

6715'

21. Casing, BACK T.D., MD & TVD

6626'

22. IS MULTIPLE COMPLETION

Single

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, MEAS. (MD AND TVD)*

6502'-6534', 6562-72'

Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC-CR; DIL W/RXO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT (LBS/FT)	DEPTH SET (MD)	INNER SIZE	CEMENTING METHOD	AMOUNT PLACED
8-5/8"	24	515'	12 1/2"	430 sx - circ	
5 1/2"	15.5#	6715'	7-7/8"	1550 sx - 96T22 525'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	649'	6463'

31. PERFORATION RECORD (Interval, size, and number)

6502-34' w/(1) 1/2" 300' & 6562-72' w/(2) 1/2"
JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

FRACTURE INTERVAL (MD)

6502' - 6572'

AMOUNT AND KIND OF MATERIAL USED

4000 lbs 15% NEFF, 15,000 gals

x-1 link 35,625# sand (120)

1/8" 300'

33. PRODUCTION

DATE FIRST PRODUCTION: 8-30-81 PRODUCTION METHOD (Flowing, gas lift, pumpjack, etc., and type of pump): Flow WELL STATUS (Flowing, shut in, etc.): Shut In

DATE OF TEST	HOURS PER DAY	CHOKED SIZE	FLOWING PRESSURE (PSI)	WELL HEAD PRESSURE (PSI)	GAS-MISC.	WELL HEAD PRESSURE (PSI)	WELL HEAD PRESSURE (PSI)
9-10-81	2	3/4"		0	157		0
FLOWING RATE (GPM)	CASING HEAD PRESSURE (PSI)	CALCULATED 24-HOUR RATE (GPM)	WELL HEAD PRESSURE (PSI)	GAS SCALING	WELL HEAD PRESSURE (PSI)	WELL HEAD PRESSURE (PSI)	WELL HEAD PRESSURE (PSI)
85#	0	0	0	0	0	0	0

34. DISPOSITION OF GAS (flared, vented, etc.)

Closed In Waiting to Pipeline Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the data and information herein are true and correct as furnished to me

SIGNED



Area Engineer

SEP 26 1981

SEP 26 1981

(See instructions and State laws for additional data on reverse side)

57000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 22: "Zones Completed": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 23: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

21. SUMMARY OF POROUS ZONES				33. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Basin Dakota		6498'	7723'	Sand & Shale	Ojo Alamo	852'	
					Picture Cliffs	1942'	
Gallup		5460'	6036'	Sand & Shale	Lewis	2110'	
					Mesaverde	2826'	
					Mancos	4676'	
					Gallup	5460'	
					Lower Mancos	6036'	
					Top Greenhorn	6338'	
					Base Greenhorn	6394'	
					Dakota	6498'	