SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Well No. C, +10104 DOUTHIT A FEDERAL COMM GULF OIL CORPORATION Unit Letter Section SAN JUAN 11 WEST 27 NORTH C 35 Actual Festage Location of Well: line feet from the NORTH line and Irel Iron the Dedicated Acresses Producing Formation Cround Level Elev. 160 West Kutz 6457 West Kutz Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. Il more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Il answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information com-· R. C. Anderson Area Production Manager - 50% Depçó - 25% Gulf Oil Corporation Husky - 25% 35 OIL CON. COM. February 24, 1981 Registered Professional Engineer 2000 James P. Centilicote Ho. 1463

1270 1050 1980 2310 2640

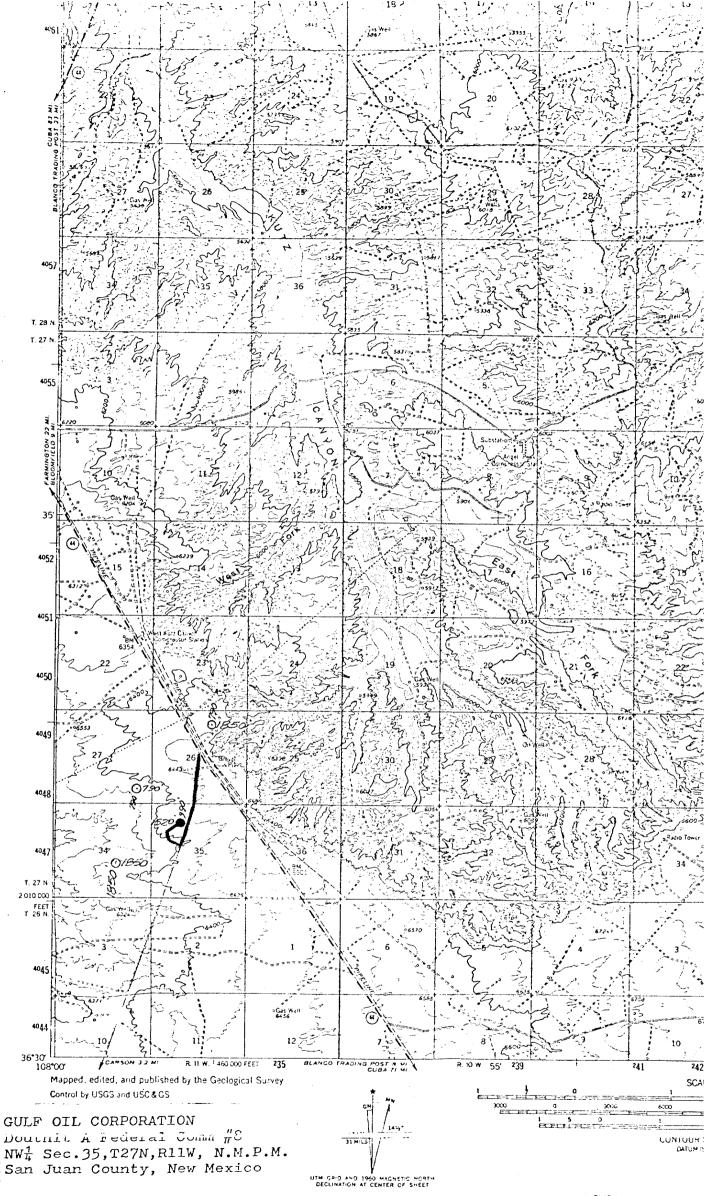


EXHIBIT "B"

THIS MAP COMPLIES WITH N. FOR SALE BY U. S. GEOLOGICAL SURVEY, DEN A FOLDER DESCRIBING TOPOGRAPHIC: