

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1905' FSL, 580' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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☐  
☐  
☐

5. LEASE

NM-012200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dryden

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5829' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 12 1983

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/27/83: MIRURT, Spud @ 8:30 am, 4/27/83, w/4 Corners Rig #7. Drill 12-1/4" hole, POOH, RU & run 7 jts 9-5/8" 36# K-55 ST&C csg (310') set @ 324'. Cmt w/336 CF Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 4:50 pm, 4/27/83. Circ cmt to surface. WOC. NUBOP & test stack, csg, lines to 1000 psi, 30 min., OK. Drill out & ahead.  
4/29/83: RU & run 72 jts 2815' 7" 23# K-55 ST&C csg set @ 2802', LC @ 2743'. Cmt w/552 CF 65:35 + 6% gel + 1/4#/sx flocele, + 1/4 CF/sx Perlite + 2% CaCl<sub>2</sub>. Tail w/177 CF Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele, preceded by 10 bbls Zone Lok. Good rtns thruout, PD @ 6:30 pm, 4/29/83. Circ 2 bbls cmt. Set slips, cut off csg.  
4/30/83: PT BOP to 1000 psi, OK. Drill out FC, unload hole & dry up w/N<sub>2</sub>. Drill ahead.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ken Russell*  
Ken Russell

TITLE Sr. Production Analyst

May 4, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 11 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY *JRK*